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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

May 26, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cima Capitan Inc., (N.S.L.) Welch State, Well No. 4008, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K Unit Letter, Sec. 17, T. 18S, R. 28E, NMPM, Artesia Pool

Eddy

County. Date Spudded Apr. 14, 1964 Date Drilling Completed May 15, 1964

Please indicate location:

Elevation 3613 GL Total Depth 2333 PBD 2317

Top Oil/Gas Pay 2030 Name of Prod. Form. Grayburg

PRODUCING INTERVAL - One hole each at: 2038, 2041, 2044, 2143,

Perforations 2145, 2197, 2199, 2281, 2283, 2301, 2303, 2313, 2315

Open Hole Depth 2333 Depth Casing Shoe 2333 Depth Tubing

OIL WELL TEST - No Test. Injection Well

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: O. G. C. MCF/Day; Hours flowed

Choke Size Method of Testing: ARTEBIA, OFFICE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 Gal Acid

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

Gas Transporter None

Remarks:

Water Injection Well authorized in Order 2395-A.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 26 May MAY 28 1964, 19 64

Cima Capitan, Inc. (N.S.L.)
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

By: Louis C. Baker
(Signature)

Title: Secretary-Treasurer

Send Communications regarding well to:

Name: Same

Address: P.O. Drawer 1343, Artesia, N. M.