

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAR 04 1983

O. C. D.

ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. 647	
7. Unit Agreement Name	
8. Farm or Lease Name Welch State	
9. Well No. #8	
10. Field and Pool, or Wildcat Artesia	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection well
2. Name of Operator Collier & Collier ✓
3. Address of Operator P.O. Drawer R Artesia, New Mexico 88210
4. Location of Well UNIT LETTER K 2630 FEET FROM THE South LINE AND 2230 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 18 RANGE 28 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3613 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Return well to active injection <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to run casing scraper to clean out scale. Run plastic lined tubing w/packer to approximately 1950' fill annulus w/inert fluid, pressure test casing to 500# and return well to injection.

Proposed work to start within 30 days.

(Note) If casing fails to pressure test remedial work will be performed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Vickie Juel TITLE Production Clerk DATE 3-3-83

APPROVED BY MA WMA TITLE OIL AND GAS INSPECTOR DATE MAR - 9 1983

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.C.O.C. in sufficient time to witness  
Pressure Test