1101 AM) (SIRAL LINES) VALUE (SIRAL LINES)	·	ATION DIVITION	RECEIVED BY
PALIFICATION  JAMIA FE  FILE  FILE	SANTA FE, NEW MEXICO 87501		MAY 23 1984
LAND OFFICE	REQUEST FOR ALLOWABLE		O. C. D.
DEEDATION OIL	-	AND SPORT OIL AND NATURAL GAS	ARTESIA, OFFICE
PRODATION OFFICE			
Collier Energy, Inc.	•		
P.O. Drawer R Reason(s) for filing (Check proper bo	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)	
New Well	Change in Transporter of:		- <sub></sub> -
Recompletion  Change in Ownership	OII A Dry G Coningheod Gas Conde	nsale	<i>A</i> :
If change of ownership give name and address of previous owner	Collier & Collier	P.O. Box 798, Ar	tesia, N.M. 88210
DESCRIPTION OF WELL AND	LEASE .   Well No.   Pool Name, Including F	Cormation Kind of L	case Lease
Welch State	#4 Artesia Q-GF		Seral or F. State 647
Location K . 2	2390 Feet From The South Li	ne and 2390 Feet Fro	om The West
Unit Cetter	mahip 185 Bonge	28е , ммрм,	Eddy cou
	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Ci	I A of Condensate	Vaciess loine page 11 to much ab	proved copy of this form is to be sent)
KOCH-OIL COMPANY Name of Authorized Transporter of Co	osinghead Cas or Dry Cas	P. O. Box 1558, Breeke	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rqe.	Is gas actually connected?	When -
	ith that from any other lease or pool,		
Designate Type of Completi	on - (X) Gus Well	New Well Workover Deepen	Plug Back   Some Res'v. Diff. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOIL WELL	able for this de	fier recovery of soial valume of load a pih or be for full 24 hours)  Producing Mathad (Flow, pump, 203	oil and must be equal to or exceed top a
Date First New Oil Run To Tanks	Dete of Test	Preducing Method (Fibm, pamp, 203	5-25-84
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size Ug. Op.
Actual Prod. During Test	OII-Bbls.	Water-Bbla.	Gas-MCF
GAS WELL Actual Prod. T-e1-MCF/D	Length of Test	Bbls. Cendensate/MMCF	Gravity of Condensate
Testing Welked (pilot, back pr.)	Tubing Pressus (Ehut-in)	Cosing Pressure (Shut-in)	Choke Sixe
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV.	ATION DIVISION
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		.BY	
•		TITLE	
, ,		This form is to be filed in complience with nULE 1104.  If this is a request for allowable for a newly drilled or deep-	
(Signature)		If this is a request for allowable to a tabulation of the deviation, this form must be accompanied by a tabulation of the deviates a latent on the well in accordance with MULK 111.  All sections of this form must be filled out completely for all other on new and recompleted walls.	
Production Clerk			
May 10, 1984		1'111 out only Sections 1, well name or number, or transp	II, III, and VI for changes of condi- orter, or other such change of condi-
- <del>-</del> (D.	ne)	Seperate Poins C-104 m	the filed for each pool in mul-