DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISS. JN REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE		AND		
i	U.S.G.S.	AUTHORIZATION TO TRA	NSEOFT ELL ANDENGURAL	GAS	
	I RANSPORTER OIL				
	GAS		JAN 2 1974		
1.	PRORATION OFFICE	-	D. C. C.		
	Paul Slayton / ARTESIA, OFFICE				
	P O Box 1936 Roswell, New Mexico 88201				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas	F 1		
	Change in Ownership X	Castnghead Gas Conden	sate		
	If change of ownership give name and address of previous owner	Robert H. Birdwell 559	The Main Bldgl, Housto	n, TExas 77002	
II.	DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including Fo) F	
	Brainard Tr. 3	8 Turkey Track (ueen Gryburg State, Fede	Federal LC 062029	
	Unit Letter 0 : 5	Feet From The South Line	and <u>2635</u> Feet From	The <u>East</u>	
	Line of Section 34 Tow	nship 18 · Range	29 , NMPM, Ed	ldy County	
ĮĮĮ	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		
.11.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
	Since of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Cas		hadress (vive address to which appi	oved copy of this form is to be sent;	
	Not applicable - Wa	ter injection well	Is gas actually connected? W	/hen	
	If well produces oil or liquids, give location of tanks.				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	<u> </u>	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		l i i		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		Y	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>	<u>i</u>	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gae • MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	ATION COMMISSION	
T # .	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JAN 1 0 19	271	
			By W. a. Dressett		
			OIL AND G	4S INSPECTOR	
	Ph. Wibarbary			compliance with pur # 1404	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	Signal (Signal)	Secretary (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Secretary		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
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	December 31, 19				
	· .,		Separate Forma C-104 m		