Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SEP 0 1 1992

RECEIVED

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 3001587461 Mack Energy Corporation 🗸 88210 P.O. Box 276, Artesia, NM Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective 8/1/92 Dry Gas Oil Recompletion Casinghead Gas Condensate X Change in Operator 88210 If change of operator give name Marbob Energy Corporation, P. O. Drawer 217, Artesia, NM and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease State, Federal SPPES Well No. | Pool Name, Including Formation LC-062029 Lease Name Trukey Track Qn Grbg 8 Brainard Tr. 3 Location Feet From The South Line and 2635 Feet From The east Unit Letter \_ Eddy County 29E , NMFM, 18S Range 34 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas When ? Is gas actually connected? Rge. Unit Sec. Twp. If well produces oil or liquids, If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Diff Res'v New Well Workover Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE ID-3 . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. GAS WELL Gravity of Condensate Bhis, Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Clioke Size Casing Pressure (Shul-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the pest of my knowledge and belief. Date Approved SEP 1 1992

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Production

Signature

Date

Printed Name AUG 2

Rhonda Nelson

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title\_

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

<u>Clerk</u>

Title

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.