

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC 029415A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR W. A. & E. R. Hudson Inc.							
3. ADDRESS AND TELEPHONE NO. 616 Texas Street, Ft. Worth, TX 76102 817 336 7109							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2615' FSL 1345' FWL At top prod. interval reported below At total depth							
14. PERMIT NO. N/A				DATE ISSUED JUL 17 1998			
15. DATE SPUDDED 7/22/64		16. DATE T.D. REACHED 8/23/64		17. DATE COMPL. (Ready to prod.) 6/17/98		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3886 GL 3888DF	
20. TOTAL DEPTH, MD & TVD 3900		21. PLUG, BACK T.D., MD & TVD 3625'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Grayburg 3277' - 3509'						25. WAS DIRECTIONAL SURVEY MADE N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, CBL						27. WAS WELL CORRED N/A	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24# J-55		604		11"	
5 1/2"		15.5# J-55		3902		8"	
						100 sx.	
						150 sx 4% gel regular	
						+ 150 sx. Neat regular	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		3580					
31. PERFORATION RECORD (Interval, size and number)							
3277-81, 3300, 3308-13, 3360, 3364-67, 3395, 3407, 3429-30, 3432-34, 3452, 3500-09 1SPF - 35 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
see #31				Acidized with 1500 gals 15% HCL			
				NEFE Frac with 49,224 gals			
				134,700# 16/30 sand			
				CIBP 3625' 35' cement on top			
33. PRODUCTION							
DATE FIRST PRODUCTION 6/18/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/18/98		HOURS TESTED 24		CHOKE SIZE 17/64		PROD'N. FOR TEST PERIOD OIL—BBL. 150 GAS—MCF. 103 WATER—BBL. 15 GAS-OIL RATIO 1.46	
FLOW. TUBING PRESS. 450#		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.) 39.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Jon Smith	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED E. Randall Hudson III		TITLE Geologist				DATE 7/6/98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

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