## JECORD OF DRILL-STEM AND SPECIAL 'L . IS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary to	ols were	e used from	0	.feet to	feet, ar	nd from		feet to	feet.
2000007 100000 110000		feet tofeet, and from			feet to				
					UCTION				
Put to Pr	roducing	2 .	July	<b>64</b> 19	<b></b>				
OIL WE	LL: 1	The productio	n during the first	24 hours was	59	baı	rrels of liqu	id of which90	% was
	v	was oil;	.7 %	was emulsion;	9	.% watei	r; and	.3 was sed	iment. A.P.I.
38 Gravity								~	
CAC ME		•	,			MCE n	1		hammala of
GAS WE		-				vi,C.F. p	143		barreis of
			*	essurelb					
PLE	ase II	NDICATE B	ELOW FORMA?  Southeastern 1		NFORMAN	CE WIT	H GEOGR	APHICAL SECTION OF Northwestern New M	• •
T. Anhy	7	800 996	Southeastern 1	-			Т.	Ojo Alamo	
1. Sait.	• • • • • • • • • • • • • • • • • • • •	1.000		T. Silurian			Т.	Kirtland-Fruitland	
D. 0444.	•••••	7170						Farmington	
T. Yate	s vers	THE	2584	T. Simpson T. McKee				Pictured Cliffs Menefee	
		3963 239 <b>6</b> 3	3185 3660	T. Ellenburger				Point Lookout	
			3963				<b>T</b> .	Mancos	
				T. Granite				Dakota	
								Morrison	
			••••						•
Γ. Abo.					·····			•••••••••••••••••••••••••••••••••••••••	
			***************************************						
Γ. Miss.				TFORMATION			I.	<u> </u>	
	1 _	Thickness		<del></del>			Thickness		
From	То	in Feet	Fo	ormation 	From	То	in Feet	Formation	
0 800 996	996 1993	6 196 3 997	Anhy. & Sa Salt & Anh	Anhy strngrs. It strngrs. y strngs.					
1993 2690 3150 3 <b>66</b> 0	2690 3150 3660 3910	0 460 0 510	Anhydrite Dolo, sd & Dolomite & Dolomite	anhy strngrs. sd strngrs.		-			•
3916	3926	5 10	Sand	· · · · · · · · · · · · · · · · · · ·				•	
1926 1934	393 <sup>1</sup> 394 <sup>1</sup>		Dolomite Sand						
3944	395	7	Dolomite			1			
3951 39 <b>6</b> 4	3964 3981		S <b>a</b> nd Dolomite			:			
3981	3993	3 12	Sandy Dolo	mite Core #1					
3993	4031	38	Dolomite T	D Core #1				*	
		:	* **, * *	· · · · · · · · · · · · · · · · · · ·			:	* !	
						,		· 1 · 4 · · · •	•
	1		1	<u> </u>		L	<u> </u>		
			ATTACH SE	PARATE SHEET IF	ADDITIO	NAL SP	ACE IS NI	EEDED	
I hereby swear or affirm that the information given herewith is a							the well and all work don	e on it so far	
as can be determined from available records.					iy 6,				
Compan	Der Dr.	crator Tex	-Star Oll &	Gas Corp.	Addrass	1000	011 & G	as Bidg. Wichita	Falls, Tex
	178	0/1	Bn	V 1. 0	/ Auguress	8	latrict	Super Intendent	
Compans	or Ope	crator Tex	-Star 011 &	Cae Corp.	Address.  Position	8	latrict		

			<b>)</b>
NEW MEXICO	OIL CONS	ERVATION	COMMISSION

	_	مسد	MEM
NUMBER OF COPI	ES RECEI	VED 3	
DI	STRIBUTI	ОМ	
SANTA FE		17	1
FILE		1-	
U. S. G. S.		3	T
LAND OFFICE		-	
TRANSPORTER	OIL		
TRANSPORTER	G A S	1	
PRORATION OFFI	CE	1	
OPERATOR		1	

Santa Fe, New Mexico

WEI	T	DEC	YOD	n
W H.E		K P.I	X JK	40

			X

But of mines 1 Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in OUINTUPLICATE

If State Land submit 6 Copies

AREA 640 ACRES Tex-Ster 01) & Gas Corporation (Company or Operator) Maljamer State ((ann) in NE 1/4 of NE 1/4, of Sec. 36 , T. 175 , R. 31E , NMPM. Meljamer (Undesignated) Pool, SE Eddy County. Well is 330 feet from North line and 330 feet from East line Drilling Commenced 8 June 19 64 Drilling was Completed 17 June 19 64 Name of Drilling Contractor. Tachnical Drilling Co., Inc. Box 1518, Midland, Texas OIL SANDS OR ZONES No. 2, from 3934 to 3944 No. 5, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from None to RECEIVED feet ....Air..dr.l.led.hole...... ..feet. D. C. C. CASING RECORD WEIGHT PER FOOT NEW OR KIND OF CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 8 5/8" 28# Used 1040 DavismLy Surface casing 4 1/2" 10.50 4029 New HOWCO 3916-22 Oll String 3934-40 3052-58 MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF CASING WHERE NO. SACKS OF CEMENT METHOD MUD GRAVITY AMOUNT OF 1111 8 5/8 1040 250 Hall Iburton Air Drilled None 7 7/8 4 1/2 4029 150 Hall lburton Air Drilled None

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 1000 gal 15% NE Helliburton Acid							
Sand frac with 175 sacks sand and 33,000 gal galled salt water.							
Result of Production Stimulation	<b></b>						
	Denth Cleaned Out. 2072 2875						