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EW MEXICO OIL CONSERVAT N COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

(Form C-104) Revised 7/1/57 Ø

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE AR	E HERE	EBY RE	QUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:	NF
			s Corp. ator)	Maljamar State, Well No. 2, in. NE. 14	
A	(Compan A	Ser 3	36	T. 175 , R. 31E , NMPM., Undesignated (Maljamar)	Pool
Unit	Letter				
• • • • • • • • • • • • • • • • • • • •		Eddy		County. Date Spudded 6/8/64 Date Drilling Completed 6/17/ Elevation 3859 GL Total Depth 4031 PBTD 397	2
P	Please inc	dicate lo	cation:	Top Oil/Gas Pay3916Name of Prod. Form. Grayburg (Pren	
D	C	B	A	PRODUCING INTERVAL -	
				Perforations 3916-22; 3934-40; 3952-58	
E	F	G	H	Denth	909
				OIL WELL TEST -	Ch a t a
L	K	J	I	Natural Prod. Test: 7 bbls.oil, 0 bbls water in 24 hrs, 0	
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to	Choke
M	N	0	P	load oil used): 44 bbls.oil, 6 bbls water in 24 hrs, 0 min.	Size Pum
				GAS WELL TEST -	
Er N/1	In: 33	0 fr E	/1-		
			/ 281	Natural Prod. Test: NII MCF/Day: Hours flowed Choke Size	
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AFFIDAVIT OF HOLE DEVIATION

TEX-STAR OIL & GAS CORPORATION

#2 MALJANAR STATE 36-175-31E Eddy County, New Mexico

78.91

Angle of Inclination (Degrees)	<u>Displacement</u>	Disslacement (feet)
10	18.32	18.32
10	10.20	28.52
150	10.24	38.76
10	8.84	47.69
1 <u>↓</u> C	-	59.26
170	19.65	78.91
	inclination (Degrees)	10 10.20 10.20 10.20 10.24 10 10.24 10 10.24 10 10.24 10 10.24 10 10.25 10.26

Total Olsplacement

Survey run in driff pipe.

i certify that I have personal knowledge of the data and facts above and such information is true and correct to thebest of my knowledge.

TEX-STAR OIL & GAS CORPORATION

Y: Manu Mage-

District Superintendent

STATE OF TEXAS

COUNTY OF WICHITA

BEFORE NE, THE UNDERSTANED, a Notary Public in and for Nichita County, Texas, on this day personally appeared Naxwell S. McKaye, known to me to be the person whose name is subscribed to the Foregoing Instrument, and acknowledged to me that he executed the same for the purpose therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 6th day of July, A.D. 1964.

Notary Public In and for Wichita County, Texas

My Commission expires June 1, 1965

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JUL 8 1964

O. C. C. ARTEBIA, OFFICE

日本 (1997年1月) - 1997年1月) 日本 (1997年1月) 日本 (1997年1月) - 1997年1月)

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DISTRIBUTION NEW MEXICO OII	CONSERVAT	ION CUMMISSION	FORM C-110
FILE 7- SAN	TA FE, NEW M	EXICO	(Rev. 7-60)
	MPLIANCE	AND AUTHORIZAT	NON
TRANSPORTER	T OIL AND	NATURAL GAS	
FILE THE ORIGINAL AND 4 C	OPIES WITH TH	Lease	E Well No.
Tex-Star Gill & Gao Corporation		Naliamar State	• • • • • • • •
Unit Letter Section Township Range		County	
A 36 175 31	Е	Eddy	
Pool		Kind of Lease (State, Fed, F	ee)
Undesignated (Maljamar'	Section	State B-4109 Township	Range
If well produces oil or condensate Unit Letter give location of tanks B	36	175	215
Authorized transporter of oil X or condensate		ldress to which approved copy	of this form is to be sent)
McWood Corporation Is Gas Actually Connecte	Artesia, h		
	+	dress to which approved copy	of this form is to be sent)
Authorized transporter of casing head gas or dry gas Date Con- nected			
NONE	<u> </u>		
If gas is not being sold, give reasons and also explain its present disposition:			
Gas Production from wel	i is nil		
REASON(S) FOR FILING	(nlagge check t	vonet hor)	
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