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August 26, 1965

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	AOTHOR		U INA		OIL AIRD III	WORKE O	,, ,,			
TRANSPORTER OIL / GAS /		RECEIVED								
PRORATION OFFICE /							K = "			
Operator	·						AUG 2 6	1965		
Newmont	Oil Company						AUG 2 0			
	, First Nationa	al Bank E	Build:				O. C.	C.		
Reason(s) for filing (Check proper New Well	box) Change in Tr	ansporter of:			Other (Please o	explain)				
Recompletion	Oil		Dry Gas	s						
Change in Ownership	Casinghead (Gas 🔲	Conden	sate						
If change of ownership give nar and address of previous owner	ne									
DESCRIPTION OF WELL A	ND LEASE	Well No. F	⊃ool N∷n	ne, Includin	g Formation		Kind of Lease			
	ct 11B	7			- Graybur	g	State, Federal or	Fee Fe	deral	
Location Unit Letter K	1980 Feet From T	he South	nLine	e and1	980	Feet From T	The West			
11	Township 18-S	Ran		29-E	, NMPM,	Е	lddy		County	
DESIGNATION OF TRANSP	ORTER OF OU AN	ID NATHE.	AI. GA	s						
Name of Authorized Transporter o	f Oil XX or Cond	ensate	IL UA	Address (ved copy of this for	m is to be	sent)	
Continental Pipe					rtesia, N					
Name of Authorized Transporter o		or Dry Gas		1			ved copy of this for	m is to be	sent)	
Valley Gas Corporation Unit Sec. Twp. Rge.				Artesia, New Mexico Is gas actually connected? When						
If well produces oil or liquids, give locat on of tanks.	N 2	1 85	29E		Yes					
If this pro luction is commingles	d with that from any o	ther lease or	r pool,	give comm	ingling order	number:				
Designate Type of Comp.	etion - (X)	1 "	Well	New Well	Workover	Deepen	Plug Back Sam	e Res'v.	Diff. Res'v	
Date Spud led		XX		Total Den		1	P.B.T.D.			
2-24-64		Date Compl. Ready to Prod. 3-2-64		Total Depth 2670			F.B.1.D.			
Pool		Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Loco Hills	Grayb	Grayburg			2630	2630				
Open Hole 2606 - 2670							Depth Casing Shoe 2606			
Open Hole 2606		ING CASIN	C AND	CEMENT	INC DECORE		26	06		
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
12 1/4"		8 5/8"			454			50		
7 7/8 ^H		4 1/2"			2594			100		
	2	3/8"		ļ	2630					
TEST DATA AND REQUES	r for allowabl				y of total volum r full 24 hours)	e of load oil o	and must be equal	to or exce	ed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test				Method (Flow,	pump, gas lif	ft, etc.)			
8-3- 65		8-3-65		Pumpin						
Length of Test	Tubing Pressure			Casing Pr	essure	•	Choke Size			
24 Actual Prod. During Test	Oil-Bbls.	Oil-Bbls.		Water-Bbls.			Gas-MCF			
1		1			-0-					
										
GAS WELL	1			Dia =	1 0				4,	
Actual Prod. Test-MCF/D	Length of Test			BDIS. Con	densate/MMCF		Gravity of Conde	nsate	R	
Testing Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure			Pressure		Choke Size			
CERTIFICATE OF COMPL	IANCE	· · · · · · · · · · · · · · · · · · ·			OIL C	ONSERVA	TION COMMIS	SION		
					'	AUG 2 6	_			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				APPROVED, 19						
Commission have been compli- above is true and complete to				BY_	7L Um	salron	<i>y</i>			
· • -				TITLE	en ans	045 168F	enas			
ORIGINAL SIGNED BY H. J. LEDBETTER										
				!			compliance with vable for a newly			
•	Signature)			well, th	is form must	be accompai	nied by a tabulat	ion of th	e deviation	
Division Sup				! !			dance with RUL st be filled out c		v for allow	
	(Title)			II ^III			11-		,	

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION

Newmont Oil Co., West Loco Hills Grayburg No. 4 Sand Unit

AND THE COLUMN THE PARTY OF THE

Filed to show proper unit (lease) name, Tract No. Well No. and Location.

/___No.__

Tract__/