

NO. OF COPIES RECEIVED		DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTA FE				REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110	
FILE				AND		Effective 1-1-65	
U.S.G.S.				AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				JUN 1969			
TRANSPORTER		OIL					
		GAS					
OPERATOR							
PRORATION OFFICE							
Operator Newmont Oil Company							
Address P. O. Box 1305, Artesia, New Mexico 88210							
Reason(s) for filing (Check proper box)						Other (Please explain)	
New Well		☐		Change in Transporter of:			
Recompletion		☐		Oil ☒		Dry Gas ☐	
Change in Ownership		☐		Casinghead Gas ☐		Condensate ☐	
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND LEASE							
Lease Name		Well No.		Pool Name, Including Formation		Kind of Lease	
W.L.H. G 4S Ut Tract 11		7		Loco Hills G. SA.		State, Federal or Fee Fed.	
Location						Lease No. LC-048481	
Unit Letter K		1980		Feet From The S		Line and 1980	
						Feet From The W	
Line of Section 11		Township 18S		Range 29E		, NMPM, Eddy County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil ☒ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)			
Navajo Refining Co. Pipeline Division				North Freeman, Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.		Unit		Sec.		Twp.	
		N		2		18S	
						Rge. 29E	
						Is gas actually connected? No	
						When	
If this production is commingled with that from any other lease or pool, give commingling order number:							
COMPLETION DATA							
Designate Type of Completion - (X)		Oil Well		Gas Well		New Well	
						Workover	
						Deepen	
						Plug Back	
						Same Res'v.	
						Diff. Res'v.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations						Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
GAS WELL							
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
CERTIFICATE OF COMPLIANCE							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION COMMISSION			
				APPROVED JUN 1969			
				BY W. A. Gressett			
				TITLE			
Hermann Reddletter				This form is to be filed in compliance with RULE 1104.			
(Signature)				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Division Superintendent				All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(Title)				Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
6-27-69				Separate Forms C-104 must be filed for each pool in multiply completed wells.			
(Date)							