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			N.M Oil Cons.	Division	CISE	
Form 3160-5 (June 1990)	DEPARTMENT	D STATES OF THE INTERIOR	311 S. 1st and 882	FORM APP Budget Bureau N Expires: Marc	o. 1004-0135 :h 31, 1993	
	BUREAU OF LA SUNDRY NOTICES A orm for proposals to drill lse "APPLICATION FOR	or to deepen or reentr	y to a different reservo	5. Lease Designation an LC-0584 6. If Indian, Allottee or Dir.	481	
	SUBMIT I	N TRIPLICATE		7. If Unit or CA, Agree	ement Designation	
I. Type of Well Oil Gas Well Well	Other			8. Well Name and No.		
2. Name of Operator YATES PETROI 3. Address and Telephone N	LEUM CORPORATION	(505)	748-14PR 1998	9. API Well No.	10475	
105 South 4t	th St., Artesia, NM e, Sec., T., R., M., or Survey Desc	88210	748-14 APRI 1030 RECEIVED OCD - ARTESIA	10. Field and Pool, or E	Exploratory Area	
	1980' FWL of Section			11. County or Parish, St	laic	
12 CHECK	APPROPRIATE BOX(s)	TO INDICATE NATU	IRE OF NOTICE, REF		DATA	
TYPE OF	TYPE OF SUBMISSION			TYPE OF ACTION		
X Notice o	f Intent	X Abandonm Recompleti		Change of Plans		
Subsequ	ent Report	Plugging B	Jack	Non-Routine Frac	turing	
🗔 Final At	pandonment Notice	Altering C		Conversion to Inj Dispose Water (Note: Report results of mr Completion or Recompleti	ultiple completion on Well	
Propose to p 1. TOOH wit 2. TIH with tubing. 2606-232 3. TOOH wit 4. TIH with establis pressure Class C 5. TIH with Sting in Class C 4-1/2" c 6. Spot a 1 7. Install NOTIFY BLM-C <u>COMMENCING P</u> 14. Thereby certify that the	ntions and measured and true vertical lug and abandon as h 2-7/8" tubing. tubing to 2606' ( Load hole with plu 0'. h tubing. Perfora cement retainer at h injection rate - before stinging of cement + CaCl2 if cement retainer a to retainer - esta cement. Sting out asing from 275-sur 5 sack Class C cem regulation abandom ARLSBAD (505-887-6 LUGCING OPERATIONS foregoing is inversed	follows: end of casing). ugging mud. Spot te 4-1/2" casing nd tubing. Set r squeeze with 75 ut of retainer. ncessary. TOOH w nd tubing. Set r blish circulation of retainer. Sp face. TOOH with ent plug at surfa ment marker. 544) AND OCD-ARTE	Set CIBP at 2500' a 25 sack Class with 6 shots at 1 etainer at 1100'. sacks Class C cen Overdisplace and ith tubing. etainer at 275'. /injection rate - ot a 25 sack Clas tubing. ce.	C cement plug fr 1200' and 4 shots Sting into rep ment. Obtain a p re-squeeze with Open 8-5/8" cas - squeeze with 60 ss C cement plug	rom s at 300'. tainer - positive 100 sacks sing valve. O sacks inside R TO	
(This space for Federal	or sure office use G. SGD.) ALEXIS C. SW				0 3 1998	
Approved by Conditions of approval,	1 A			Date	VU 1330	
Title 18 U.S.C. Section 100	It, makes it a crime for any person ki	nowingly and willfully to make to		United States any false. fictitious	or fraudulent statemen	
	matter within its jurisdiction.		,,			

