N.M. vision

Form 3160-5 (June 1990)		TED STATES T OF THE INTERIOR	Artesia, NM	11-2834udget	ORM APPROVED Bureau No. 1004-0135 ires: March 31, 1993						
	BUREAU OF I	AND MANAGEMENT	Willemen .	·	ignation and Serial No.						
	SUNDBY MOTICES	AND REPORTS ON WE	110	,	C-058481						
Do not	use this form for proposals to dri		to a different reserv		Allottee or Tribe Name						
SUBMIT IN TRIPLICATE				7. If Unit or	7. If Unit or CA, Agreement Designation						
1. Type of Well											
Oil Gas Well Other  2. Name of Operator				8. Well Name							
YATES PETROLEUM CORPORATION (505) 748-1471)				9. API Well I	WLHU G4S Unit Tract 11-7 9. API Well No.						
3. Address and Telephone No.					16475 10-015- <del>10563</del>						
	South 4th St., Artesia, I of Well (Footage, Sec., T., R., M., or Survey De				Pool, or Exploratory Area						
	' FSL & 1980' FWL of Sect		nit K, NESW)	Loco H: 11. County of	111s Queen-GB-SA Parish, State						
12.	CHECK ADDRODDIATE DOV	\ TO MIDIOATE MATERIA			Eddy Co., NM						
	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT				HER DATA						
	TYPE OF SUBMISSION	TYPE OF ACTION									
	Notice of Intent	Abandonmen	t	Change	of Plans Post IN						
	X Subsequent Report	Recompletion			onstruction / 22.6						
	Land Subsequent Report	Plugging Bac Casing Repa		I ' I	outine Fracturing						
	Final Abandonment Notice	Altering Cas		<u></u>	Shut-Off PF						
		Other		[]	sion to Injection						
12 Dec-24				(Note: Report	results of multiple completion on Well						
give	Proposed or Completed Operations (Clearly state al subsurface locations and measured and true vertic	pertinent details, and give pertinent da al depths for all markers and zones pe	tes, including estimated date of	starting any proposed w	ork. If well is directionally drilled,						
5-20	-98 - Moved in and rigged	up bulling unit ar	d plugging	inment Die	dorm 11						
					Shut well in.						
J 4. I	obened well no. 10	UH WITH 7-//X'' tubi	no Diana								
at 2500'. Pumped 60 bbls mud laden fluid. Did not circulate. Spotted 25 sacks Class C cement on top of CIBP from 2500-2132'. Rigged up wireline. RIH with perforating gun and perforated at 1200'. POOH. Rigged down wireline. RIH with perforating gun and											
						O psi. Squeezed with 75 sacks Class C coment under coment retainer at 4 BPM at					
											erforations at
	1200'. Displaced below cement retainer. POOH with tubing and stinger. Shut well in and										
5-22-98 - RIH with stinger and tubing. Sting into cement retainer. Pumped 20 bbls - no pressure. Squeezed with 100 sacks Class C cement with 2% CaCl2. No pressure. well in. WOC. Opened well up. Established rate. Pumped 15 bbls mud laden fluid. still on vacuum. Squeezed with 100 sacks Class C cement with 2% CaCl2. Displaced bbls - waited 30 minutes. Displaced 4 more bbls - no pressure. Sting out. Pulled joints tubing and stinger. Shut well in. Shut down.					1 20 111						
					£111 sy aa						
					Pulled 36						
		CONTINUED ON									
14. I hereby	certify that the foregoing is true and correct		THEL.								
Signed	Justy 7 Klin	Title_Operation	ıs Technician	Date	une 8, 1998						
(This space	CE for ORIG. SGD.) DAVID R. G	1400									
	bys of approval, if any:	LASS Title PETROL	EUM ENGINEER	Date	JUN 1 5 1998						
· · · · · · · · · · · · · · · · · · ·	Approved as to pl Liability under bor				ugging of the well bara.  Ind is retained until						
Title 18 U.S.C	<ol> <li>Section 1001, makes it a crime for any person k ions as to any matter within its jurisdiction.</li> </ol>	nowingly and willfully to make to any	department or agency of the U	Inited States any false,	ictitious or fraudulent statements						
		*See Instruction on De									