SUBMIT IF IPLICATE* (Other in .ctions on reverse side)

Form approved.
Budget Bureau No. 42-R1425

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMEN GEOLG		5. LEASE DESIGNATION AND SERIAL NO.			
APPLICATION	N FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG BA	6. IF INDIAN, AL	LOTTEE OR TRIBE NAME	
a. TYPE OF WORK	ILL 🜁	DEEPEN	PLUG BAC		ENT NAME	
	AS OTHER		SINGLE MULTIPL ZONE ZONE	[] O. FAILE OR EEE		
	Petroleum C	Corporation		9. WELL NO.	ard 385	
	rper Buildin		Note Marrian	8		
LOCATION OF WELL (B	eport location clearly an	Loco H	ALLS			
At propositions, 201	R. 20R.	WL of Unit	L, Sec. 11, T.	185., 11. SEC., T., R., Univ L., R. 295.,		
DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST OF	FFICE*	12. COUNTY OR	PARISH 13. STATE	
5. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE LII (Also to nearest drig	T NE, FT.	16	3. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNE TO THIS WELL		
B. DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED,	19). PROPOSED DEPTH	20. ROTARY OR CABLE TOOL	.s	
. ELEVATIONS (Show W	ether DF, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·		22. APPROX. D	ATE WORK WILL START*	
•		PROPOSED CASING	AND CEMENTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
7 7/8"	4 1/2"	9.50#	approx. 2600'	100 sacks		
	oproximately and set 4		5/8" casing. D		ECEIVED NAR 5 1981	
ne. If proposal is to eventer program, if a	drill or deepen direction	onally, give pertinent d	or plug back, give data on prata on subsurface locations ar	resent productive zone and	proposed new productive al depths. Give blowout	
(This space for Fed	leral or State office use)	TITLE		DATE		
PERMIT NO.		31			* • • • •	
APPROVED BY		TITLE	APPROVAL DATE	DATE		

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685231

019	TRIBUTION	
SANTA FF		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	1
PROBATION OFFI	: E	
OPERATOR		

NEW MEXICO OIL CONSERVATIC . COMMISSION

FORM C-128 Revised 5/1/57

U.S.G.S.		WELL LOC	ATION AN	D ACREA	GE DEDI	CATION	PLAT	
LAND OFFICE								
TRANSPORTER GAS	 	SEE INSTRUCTI	ONS FOR COM	PLETING TH	IS FORM ON	THE REVI	ERSE SIDE	;
OPERATOR								,
			SECTIO)N A				
Operator			Lease	<u> </u>			Well No.	
Yates Petr	coleum Corp.		В	rainard			1	8
Unit Letter	Section	Township	Ran		County			
L	11	T-18-S	R	- 29 -E	Eddy	r		
Actual Footage I	ocation of Well:							
1980	feet from the	Doabit		00	et from the	West	line	
Ground Level Ele	ev. Producing	Formation	Pool	2			Dedicated Acres	ge:
3509		<u>br</u>		aco 14	el Ce		40	Acres
who has the r another. (65) 2. If the answer wise? YES_ 3. If the answer	ight to drill into a	n the dedicated acrea nd to produce from an 1935 Comp.) "'no," have the inter If answer is "yes," "'no," list all the ov	y pool and to a	owners been clidation	production e	ither for his	nself or for himse	lf and
Owner			· · · · · · · · · · · · · · · · · · ·	Land Descrip	tion		WHY	Cick
		····			·		ARTEBIA.	U,
		SECTION B	,			7	CERTIFICATIO	u
		R-29-E		Ţ			CERTITICATIO	
						in SECTI plete to t belief. Name Rich Position Geol Company	certify that the interpolation of the least of my know the best of my know that C. Not the control of the contr	wiedge and
				T		1	h 4, 1964	
				+		e .		
660	#8				5	shown on plotted fr surveys m supervisi	the plat in SECT om field notes of nade by me or und on, and that the sect to the best of ref.	ION B was actual er my ame is true
19801						Registere and/or La	h 3, 1964 ed Professional E and Surveyor	ngineer Lows
0 330 660	990 1320 1650	1980 2310 2640	2000 150	0 1000 .	500 0	Certificat	e No. 542	

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.