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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE /-		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS
LAND OFFICE OIL /			DEGELVER
TRANSPORTER GAS /	—		RECEIVED
OPERATOR /			
I. PRORATION OFFICE	,		AUG 2 6 1965
Operator	13. 0-		
Newmont U	il Company		O. C. C.
Address Boom 303	First National Bank Build	ding Artesia Now Mari	ARTESIA, OFFICE
Reason(s) for filing (Check proper bo		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry Ga	rs [	
Change in Ownership	Casinghead Gas Conder	<u> </u>	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL ANI	LEASE		
Lease Na: 1e	Well No. Pool No.	mε, Including Formation	Kind of Lease
W.L.H.U. Tract	11B 8 Loce	o Hills - Grayburg	State, Federal or Fee Federal
Location	1000 5	660	West
Unit Letter;;	1980 South Lin	ne and Feet Fro	m The
71	18-S	29-E	Eddy
Line of Section 11 , T	ownship 10-3 Range	, NMPM,	County
H. DEGLOS LONG OF TO ANGROL	DOTED OF OUR AND NATIONAL CA	. C	
Name of Futhorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
Continental Pipe Line Company		Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Valley Gas Corporation		Artesia, New Mexico	
well produces oil or liquids,	Unit Sec. Twp. Rge.	1 7 1	When
g. re location of tanks.	N 2 18S 29E	Yes	
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			
Designate Type of Complet	cion - (X)   Cil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
· · · ·			
Date Spud led 3-7-64	Date Compl. Ready to Prod. 3-13-64	Total Depth 2685	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Loco Bills	Grayburg	2655	2661
Perforations		<u></u>	Depth Casing Shoe
Open Hole 2646	- 2685		2646
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8"	493	50
7 7/8 <sup>11</sup>	4 1/2"	2646	100
	2 3/8"	2661	
V. TEST DATA AND REQUEST			oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift. etc.)
8-4-65	8-4-65	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
1	1	-0-	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			4
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERY	VATION COMMISSION
		AUG 2	26,1965
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		no e O	
above is true and complete to t	he best of my knowledge and belief.	BY MIllmus	lioug
· · · · · · · · · · · · · · · · · · ·		TITLE MADERIAL	en pon <del>V</del> ec
		TITLE	प्रकार प्रकार । १९९५ स्था १८८७ १ 
ORIGINAL SIGNED BY		This form is to be filed in compliance with RULE 1104.	
H. J. LEDBETTER		If this is a request for allowable for a newly drilled or deepened	
Division Superin	gnature) atendent	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allow-	
	Title)	able on new and recompleted	

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.