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u.s.g.s.			
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TRANSPORTER	OIL	1	
INANSPORTER	GAS	1	
OPERATOR		1	
PROBATION OFFICE		1	1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

ļ	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER GAS /	Rε	CEIVED				
OPERATOR i							
1.	PRORATION OFFICE Operator	Df	EC % 1976				
WILLIAM A. & EDWARD R. HUDSON							
Ì	Address	ACI	T. C. C. ITEBIA, OFFICE				
Box #198, Artesia, New Mexico 80210							
	New Well	Change in Transporter of:		State of the state			
	Recompletion	Oil Dry Gas	₹				
	Change in Ownership	Casinghead Gas Condens	sate				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For					
	Puckett "B"	23 Maljamar (G-SA	State, Federal	or Fee Fed. LC-029415B			
	Location 1205						
	Unit Letter M; 1295 Feet From The south Line and 1295 Feet From The west						
	Line of Section 24 Tow	nship 17 South Range 31	Rast , NMPM, Eddy	County			
	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
ш.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx				
	Texas New Mexico Pipe L	ine Co.	Box #1510, Midland, Te Address (Give address to which approx	xas 79701 ed copy of this form is to be sent)			
	Name of Authorized Transporter of Cas.	inghead Gas K or Dry Gas					
	Phillips Petroleum	Unit Sec. Twp. Rge.	Bartlesville, Oklahoma Is gas actually connected? Whe	en			
	If well produces oil or liquids, give location of tanks.	F 25 17S 31E	Yes				
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Out Well Gas Well New Well Workover Deepen Plug Back				Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	$\operatorname{On} - (X)$ Oil Well Gas Well	New Well NotZotel Beeben	X X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
		Nov. 22, 1976	3943 Top Oil/Gas Pay	3620 Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					
	3880 D.F. Perforations	Grayburg	3519	Depth Casing Shoe			
	3519-33		- CORP				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12-1/4	8-5/8"		150			
	12-1/4						
	811	5-1/2"	3938	 300 			
	THE DAME AND PROTECT OF	OR ALLOWARIE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-			
V	. TEST DATA AND REQUEST FOOLL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li				
	Date First New Oil Run To Tanks	Date of Test		,,,,			
	Oct. 1, 1976 Length of Test	Nov. 22, 1976 Tubing Pressure	Casing Pressure	Choke Size			
	24		Water-Bbls.	Ggs - MCF			
	Actual Prod. During Test	Oil-Bbls.					
			1-170 - C	<i>-</i>			
	GAS WELL		1200	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION							
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED DEC 2 1976, 19				
							above is true and complete to the best of my knowledge and belief.
	TITLE SUPERVISOR, DISTRICT IL						
	This form is to be filed in compliance with RULE 1104.						
	Raight L	May	If this is a request for allowable for a newly drilled or deepened				
(Signature)		tests taken on the well in accordance with RULE 111.					

(Date)

Consulting Engineer (Title)

Dec. 1, 1976

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.