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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 NOV 10 1966
O. C. C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-5524

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name W. Loco Hills G 4S Ut
2. Name of Operator Newmont Oil Company	8. Farm or Lease Name Tract 30
3. Address of Operator Room 303, First National Bank Building, Artesia, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 18-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3504 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was cleaned out; perforated and fraced as follows:

9-20-66 Run 9" under reamer from 2600 to 2625 and reversed out to 2644'.
 Perforate with 1 shot per foot at 2610, 2614, and 2618'.
 9-21-66 Spot 500 gallons 28% acid at 2615'. Frac with 27,000# of 10/20
 sand and 790 barrels water.
 9-22-66 Circulated out to TD and returned well to production.
 Production was increased from 1 BO and 0 Water to 2 BO and
 5 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
 H. J. LEDBETTER

SIGNED _____

TITLE Division Superintendent

DATE October 18, 1966

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL AND GAS INSPECTOR

DATE

NOV 10 1966