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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 10 1972

C. E. C.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-5524

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name WLH Graybrug 4 Sand Ut.
2. Name of Operator Newmont Oil Company	8. Farm or Lease Name Tract 30
3. Address of Operator P. O. Box 1305, Artesia, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM THE <u>E</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3504' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This producing well was acidized and frac'd w/20,000 gals oil and 40,000# sand as follows:

1-30-72: Pumped 1000 gals HCL followed by 20,000 gals of emulsified lease oil and 40,000 lbs sand and 1400# rock salt with fluid loss additive and surfactant. Average treating rate 15 BPM, Min. Pressure 2600 psi. Max. pressure 3200 psi. ISDP 2000 psi.

0-1-72: Circulated hole clean and ran producing equipment. Before treatment well tested 24 BOPD and 21 BWPD. After recovery of load oil well tested 53 BOPD and 24 BWPD.

r H 2589-2655

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. E. C. TITLE Dist. Supt. DATE 11/8/72

APPROVED BY W. A. Gussert TITLE Oil and Gas Inspector DATE NOV 10 1972

CONDITIONS OF APPROVAL, IF ANY: