STATE OF NEW MEXICO INT

THEY WHO MINERALS (31 1/4	HIL
	-	
DISTRIBUTION		
SANTA PE	1	
FILE	1	4
U 1.0.1,	.	
LAND OFFICE	1	
TRANSCORER OIL	1	[
OPERATOR	I_{i}	
PROBATION OFFICE	1	

ī.

OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVERANT	6-104 3 6 10-6-79
MAR 0.6 1984	audite in 1980 of America
O. C. D. ARTESIA, OFFIC	E

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE AND

OPERATOR PAGRATION OFFICE	AUTHORIZATION TO TRANSP	ORT DIE AND NATURAL GAS		
Chetatot		•		
Yates Petroleum Corpo				
207 S. 4th St., Artes	ia, NM 88210 ,	Other (Please captain)		
New Well	Change in Transporter el:			
Recompletion Change in Ownership XX	Oil V Dry Gas Casinghead Gas Condens			
If change of ownership give name and address of previous owner	Newmont Oil Company PO B	ox 1305 Artesia, NM 8	8210	
DESCRIPTION OF WELL AND	T.EASF. Nell No. Pool Name, Including Fo	ermation Kind of Lea	B-5524 Legae No.	
W. Loco Hills G4S Ut TR	30 1 Loco Hills		Marianani.	
Location		1000	TV Fact	
Unit Letter 0 : 6	60 Feet From The South Line		The East	
Line of Section 11 To	ownship 18S Range	29Е , ммрм,	Eddy County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	oved copy of this form is to be sent)	
Name of Authorized Transporter of CL	or Condensate		NM 88210	
Navajo Refining Name of Authorized Transporter of Co	asinghead Gas or Dry Gas		oved copy of this form is to be sent)	
	Unit Sec. Twp. Rgc.	Is gas actually connected?	hen	
If well produces oil or liquids, give location of tanks.	To 1/9 29	70		
	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	ion - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff, Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations	·			
		CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFINSC		
TEST DATA AND REQUEST I	FOR ALLOWABLE Mest must be a	fter recovery of total volume of load or epih or be for full 24 hours)	il and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Post &		
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test			Gas-MCF	
Actual Prod. During Test	OII-Bbis.	Water-Bblz.		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Cosing Pressure (Khut-in)	Choke Sixe	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-An)			
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATION DIVISION		
Thereto priviles she solve and	I regulations of the Oil Conservation	APPROVED MAR 1 3	1984	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED		
BOOKE IS TITE WHO COMPLETE TO A	•	BY BY LARRY BROOKS GEOLOGIST - NMOCD		
		inte form to to be filed	n compliance with nutra tree.	
. Jeni B. Dleghorn If this is a request for allowable for a newly drilled			lowable for a newly drilled or despensionable by a tabulation of the deviation	
Produ	ACTION COAL	well, this form must be accompanied by a tabulation of the desired tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowed.		
1 Koar	1. 1, 1984	il alde on new and recompleted	A/4:10*	
Mary	1, 1984	Il well name or number, or trans-	. II, III, and VI for changes of owner outer, or other such change of condition	
(1	/ * · • /	Il o Forms C-104 "	and be filed for each pool in multiple	