istrict I D Box 1990, H	iebbe, NM S	8241-1999		Stat Energy, Miner	New Mex	Form C-104 Revised February 10, 1994							
strict II Drawer DD,		I) (ATION	Instructions on back Submit to Appropriate District Office								
strict III			-	OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088							rropt	5 Copies	
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Guad	a]une	Operat	ing, LLP						15342	7			
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Midl	and, T	exas 7	9702							6/1/97			
	PI Number				^s Pool Nam	* Pool Code							
30 · 0 15-	-10522 operty Code		LOCO H	LOCO Hills Queen- Grayburg-SA ' Property Name						3	9 <u>520</u> 'W	/all Number	
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I. ¹⁰ 9	Surface	Locatio	ิท										
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¹¹ Lee Code	¹³ Produci	ing Method	Code ¹⁴ Gas	Connection D	-L	¹⁸ C-129 Perm	it Number		L " C-129 Effective	Date	" C-	129 Expiration Date	
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II. Oil a	nd Gas	Transp	Orters "Transporter	Name	·····	²⁴ PC		^и О/G	· · · · · ·	" POD U	LETRI	cation	
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VI. Well	Test D	ata	l			<u> </u>							
			Test Dat	e	" Test L	ingth	[#] Tbg.	³⁴ Tbg. Pressure		¹⁴ Cag. Pressure			
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4 Cho	ke S ¹ 20		" OU				4 Gan		" AOF			* Test Method	
# [hereby en	rtify that the	rules of the	Ojl-Conservation	Division have	been com	nlied I							
with and that	the promatic		ove is true and co				0	IL CO	ONSERVA	TION	DIVI	SION	
knowledge fu Signature:	NAAA	Xh	Su			Appro	ved by:						
Printed name:	Printed name:						Title:						
Title:	Joba Breedlove Partner				Appro	Approval Date:							
Date:													
" If this is a	change of o	perator fill	in the OGRID		1	e previous ope	rator						
Rand	ly G. P.	atters					nted Name		<u></u>		Tiele	Date	
		14/						IES-	INC ++		Title — in—F	Date Fact 6/1/97	
	The second	Vm	haven	f					-nc. All	.or ney		acc 0/1/9/	

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IF THIS	IS AN AMENDED REPORT, CHECK THE BOX LABLED DED REPORT AT THE TOP OF THIS DOCUMENT	22.							
Report a Report a	all gas volumes at 15.025 PSIA at 60°. Il oil volumes to the nearest whole barrel.	23.							
A reque accomp accorda	et for allowable for a newly drilled or deepened well must be anied by a tabulation of the deviation tests conducted in nce with Rule 111.								
	ions of this form must be filled out for allowable requests on \cdots	24.							
changes	only sections I, II, III, IV, and the operator certifications for of operator, property name, well number, transporter, or ich changes.	25.							
	rate C-104 must be filed for each pool in a multiple	28.							
complet		27.							
	rly filled out or incomplete forms may be returned to re-unapproved.	28. 29.							
1.	Operator's name and address	20.							
2.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.								
3.	Reason for filing code from the following table:	31.							
	NW New Well RC Recompletion	32.							
	CH Change of Operator AO Add oil/condensate transporter	33.							
	CO Change oil/condensate transporter AG Add gas transporter	The fo							
	CG Change gas transporter RT Request for test allowable (include volume	condu							
	requested) If for any other reason write that reason in this box.	34.							
4.	The API number of this well	35.							
5.	The name of the pool for this completion	36.							
6.	The pool code for this pool	37. 38.							
7.	The property code for this completion								
8.	The property name (well name) for this completion	39.							
9.	The well number for this completion	40							
10.	The surface location of this completion NOTE: If the	40.							
	United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.	41. - 42.							
11.	The bottom hole location of this completion	43.							
12.	Lease code from the following table:	44.							
	F Federal S State	45.							
	P Fee	40.							
	N Navajo								
	U Ute Mountain Ute I Other Indian Tribe								
13.	The producing method code from the following table: F Flowing P Pumping or other artificial lift	46 .							
14.	MO/DA/YR that this completion was first connected to a gas transporter	47.							
15.	The permit number from the District approved C-129 for this completion								
16.	MO/DA/YR of the C-129 approval for this completion								
17.	MO/DA/YR of the expiration of C-129 approval for this completion								
18.	The gas or oil transporter's OGRID number								
19.	Name and address of the transporter of the product								
20	The set to set the set of the set								

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.

Product code from the following table: O Oil G Gas 21.

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POO (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
- MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce
- Total vertical depth of the well
- Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole
- Inside diameter of the well bore
 - Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and bottom.
- Number of sacks of cement used per casing string

ollowing test data is for an oil well it must be from a test icted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced
- MO/DA/YR that gee was first produced into a pipeline
- MO/DA/YR that the following test was completed
- Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells
- Flowing casing pressure oil wells Shut-in casing pressure gas wells
- Diameter of the choke used in the test
- Barrele of oil produced during the test
- Barrele of water produced during the test
- MCF of gas produced during the test

Gas well calculated absolute open flow in MCF/D

The method used to test the well: F Flowing P Pumping S Swabbing If other method please write it in.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person



MYCO INDUSTRIES, INC. **OIL PRODUCERS** P.O. BOX 840 / 331 WEST MAIN, SUITE C ARTESIA, NEW MEXICO 88211-0840 Phone (505) 748-1471

October 13, 1997

Ms. May Morgan New Mexico Oil Conservation Division 811 South First Street Artesia, New Mexico 88210

> Re: State "B" #10 Eddy County, New Mexico

Dear Ms. Morgan:

In reference to the captioned well, enclosed please find five (5) copies of the C-104 form that has now been signed by MYCO Industries, Inc. requesting a change of operatorship to Thunderbolt Petroleum Co., LLC.

Very truly yours,

MYCO INDUSTRIES, INC. Luglas in Hulbut

Douglas W. Hurlbut Landman

DWH/mw

Enclosures





MYCO INDUSTRIES, INC. **OIL PRODUCERS** P.O. BOX 840 / 331 WEST MAIN, SUITE C ARTESIA, NEW MEXICO 88211-0840 Phone (505) 748-1471

July 3, 1997

Oil Conservation Division 811 South First Artesia, NM 88210

> RE: State #10 well Township 18 South, Range 29 East Section 14: NW/4NE/4 Eddy County, NM

Gentlemen:

In reference to the captioned area, enclosed please find a C-104 that has now been signed by Myco Industries, Inc. (previous operator), with an effective date of June 1, 1997, for a change of operator to Guadalupe Operating, LLP

Should you have any questions, please advise.

Very truly yours,

MYCO INDUSTRIES, INC.

Englas W. Hullow

Douglas W. Hurlbut Landman

DWH:pss Enclosure(s)

Petra Oleum Corp. cc: P. O. Box 2148 Midland, TX 79702

Hilda Moreno



MYCO INDUSTRIES, INC. OIL PRODUCERS P.O. BOX 840 / 331 WEST MAIN, SUITE C ARTESIA, NEW MEXICO 88211-0840 Phone (505) 748-1471

May 27, 1997

Oil Conservation Division 811 South First Artesia, New Mexico 88210

> Re: State #10 well <u>Township 18 South, Range 29 East</u> Section 14: NW/4NE/4 Eddy County, NM

Gentlemen:

In reference to the captioned area, enclosed please find a C-104 that has now been signed by Myco Industries, Inc. (previous operator), with an effective date of June 1, 1997, for a change of operator.

Should you have any questions, please advise.

Very truly yours,

MYCO INDUSTRIES, INC.

Douglas a Herebut

Douglas W. Hurlbut Landman

DWH:tmr Enclosure(s)

cc: Petra Oleum Corp. P. O. Box 2148 Midland, TX 79702 Attn: Mr. David D. Kalish

Hilda Moreno

MAY 2 7 1997

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PETRA OLEUM CORP. P.O. BOX 2148 MIDLAND, TEXAS 79702 915-687-1033 FAX 915-687-2646

July 1, 1997

Myco Industries, Inc. P. O. Box 840 Artesia, NM 88211-0840

Attn: Douglas Hurlbut

RE: State "B" #10 Well T18S-R29E, Sec. 14: NWNE Eddy County, New Mexico

Dear Doug:

In accordance with our recent phone conversations, please find enclosed a State of New Mexico Oil Conservation Division Form C-104 for change of operator from Myco to Guadalupe Operating, LLP, on the State "B" #10 well, referenced above. Since we still do not have the operator's bond required by the state, we have decided to have Guadalupe Operating, LLP operate the well in order to speed up the process of changing operations out of Myco's name.

Once again, please have the bottom part of the form signed by someone for Myco and forward to the OCD in Artesia. Thank you and let me know if you need anything further from me.

Very Truly Yours,

David D. Kalist

David D. Kalish Landman

DDK/by