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	GAS	
OPERATOR		2
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator		Bassett-Birney Oil Corporation		RECEIVED	
Address		323 Carper Building, Artesia, New Mexico.		JUL 15 1965	
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		O. C. C.	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	ARTESIA, OFFICE	
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>		
		Dry Gas	<input type="checkbox"/>		
		Condensate	<input type="checkbox"/>		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
State	10	Loco Hills, MeTex & Premier	State
Location			
Unit Letter	B	Feet From The	North Line and 2100 Feet From The East
Line of Section	14	Township	18 S. Range 29 E. NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 3119, Midland, Texas.					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	14	18S	29E	No.	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
3-29-65	7-1-65		3098		3088			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Loco Hills	Me-Tex Premier		2857 3006		2800'			
Perforations					Depth Casing Shoe			
3006-3014 16 shots. 2874 2 shots 2857-2862 10 shots.					3088			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		459		50			
7 7/8"	5 1/2"		3088		150			
2 7/8"	2 7/8"		2800					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed tap allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-1-65	7-1-65	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
4 hours	pump	pump	pump
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
# 20	16	4	No test

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nola Carder
(Signature)

Bookkeeper
(Title)

July 14, 1965.
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 15 1965**, 19
BY *M. L. ...*
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

OG-694

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

10

10. Field and Pool, or Wildcat

Loco Hills

12. County

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Bassett-Birney Oil Corporation

O. C. C.

3. Address of Operator

ARTESIA, OFFICE

323 Carper Building, Artesia, New Mexico.

4. Location of Well

UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 2100 FEET FROM

THE East LINE OF SEC. 14 TWP. 18 S. RGE. 29 E. NMPM

15. Date Spudded

3-29-65

16. Date T.D. Reached

5-19-65

17. Date Compl. (Ready to Prod.)

7-1-65

18. Elevations (DF, RKB, RT, GR, etc.)

3508 Ground

19. Elev. Casinghead

20. Total Depth

3098

21. Plug Back T.D.

3088

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-3098

24. Producing Interval(s), of this completion - Top, Bottom, Name

3006-3014 Premier

2857-2874 MeTex.

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Formation Density Log, Schlumberger.

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	459	11"	50 sacks	
5 1/2"	14#	3088	7 7/8"	150 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3006-3014 16 shots .45"

2874 2 shots .45"

2857-2862 10 shots .45"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3006-3014	500 Bbls Oil, 10,000# sand
2857-2874	500 Bbls Oil, 6,000# sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-1-65		Pumping				Waiting on allowable.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-1-65	4	Pump		16		4	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Pumping	Pumping		96		24	No test.	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared, no market.

Test Witnessed By

Orlando Briscoe

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Nela Cardon

TITLE Bookkeeper

DATE 7-14-65

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilto	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Sand, Caliche &				
180	330	150	Red bed.				
330	365	35	Gyp				
365	425	60	Red Bed & Gyp				
425	450	25	Red rock & Gyp				
450	495	45	Anhydrite				
495	650	155	Salt				
650	1595	945	Anhydrite				
1595	2145	550	Anhydrite & Lime				
2145	2175	30	Red Sand				
2175	3098	923	Lime.				
3098			Total Depth.				