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Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1O. C. D.  
ARTESIA, OFFICESTATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL <input checked="" type="checkbox"/>
	GAS <input checked="" type="checkbox"/>
OPERATOR	
PROMOTION OFFICE	

**I.**

Operator MYCO INDUSTRIES, INC. ✓

Address 207 SOUTH 4th. ARTESIA, NM. 88210

Reason(s) for filing (Check proper box)

☐ New Well ☐ Change in Transporter of:

☐ Recompletion ☐ Oil ☐ Dry Gas

☒ Change in Ownership ☐ Casinghead Gas ☐ Condensate

Other (Please explain) EFFECTIVE DATE MARCH 1, 1988

If change of ownership give name and address of previous owner BASSETT-BIRNEY OIL CORP. 207 SOUTH 4th. ARTESIA, NM. 88210

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>STATE</u>	Well No. <u>10</u>	Pool Name, including Formation <u>LOCO HILLS Q-G-SA</u>	Kind of Lease State, Federal or Fee <u>STATE</u>	Lease No. <u>OG- 694</u>
Location				
Unit Letter <u>B</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>2100</u> Feet From The <u>EAST</u>				
Line of Section <u>14</u> Township <u>18 SOUTH</u> Range <u>29 EAST</u> , NMPM, <u>EDDY</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>NAVAJO REFINING COMPANY</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. DRAWER 175 ARTESIA, NM. 88210</u>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>NONE</u>	Address (Give address to which approved copy of this form is to be sent) <u>Part ID-3</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>B</u>	Sec. <u>14</u>	Twp. <u>18s</u>	Rqs. <u>29e</u>
	Is gas actually connected?		When	
	<u>NO</u>		<u>3-4-88</u> <u>sig up.</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. A. Gressett  
(Signature)

CONSULTANT

(Title)

MARCH 1, 1988

(Date)

## OIL CONSERVATION DIVISION

APPROVED MAR 7 1988, 19 \_\_\_\_\_

BY Original Signed By  
Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

#### GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size