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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
LAND OFFICE	-	\cap	
TRANSPORTER GAS		tan an a	- K : V E D
OPERATOR 3		•	
Operator			
		5 •	18 1965
Addition Drilling	Co.		
Reason Child Inn Child Child	A 011	Other (Please explain)	SSIA, OFFICIE
New Well	Change in Transporter of:		• ,
Recompletion	Oil Dry Ga	· [From 2/e	stern oil
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Lease No. Well No. Pool Na.	indes	ind of Lease
Texaco State#]	1 Norti	h Benson, Queen, Greybur	Be, 1800101-01-02-02-02-02-02-02-02-02-02-02-02-02-02-
Unit Letter <u>C</u> ; <u>330</u>	Feet From The north Lin	e and 2310 Feet From The	west
Line of Section 32 To	winship 18 south Range 3	Deast , NMPM, Eddy	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Of Permian Corp.	1 X or Condensate	Address (Give address to which approved	copy of this form is to be sent)
[.	unchasen	Mid land 2	eide
Name of Authorized Transporter of Co	isinghead Gas 🗙 or Dry Gas 🗔	Address (Give address to which approved	copy of this form is to be sent)
Phillips Pet.	Unit Sec. Twp. Rge.	Artesia, New Mex. Is gas actually connected? When	<u></u>
If well produces oil or liquids, give location of tanks.	C 32 18s 30e	no	iting on con.
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well		lug Back Same Res'v. Diff. Res'v
Designate Type of Completi			
Date Spucded May/17/65	Date Compl. Ready to Prod.	Total Depth P	2966
			-
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Penrose	Top Oil/Gas Pay	ubing Depth 2829
Perforations		Z 2044 2048 2949	2966 Shoe
2837-2838-2859-286	51-2871-28 84- 2898-294	5-2944-2946-2949	
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	<u>рертн set</u>	SACKS CEMENT
$12\frac{1}{2}$	85/8	498	25
8	47	2966	225
41	<u>2" upse‡</u>	2829	
TEST DATA AND REQUEST I OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil and epth or be for full 24 hours)	must be equal to or exceed top allow
Date First New Ol Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	etc.)
11/11/05	11/12/65	Flow	Choke Size
Length of Test 24hrs.	Tubing Pressure 300 lbs.	Casing Pressure	12/64
Actual Pred. During Test	Oil-Bbls.		12/04 Gas-MCF
x24x 50 bar.	50	none	unknown
<u>بر الم الم الم الم الم الم الم الم الم الم</u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	Gravity of Condensate
Actual prod. Test-MCF/D			·
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure C	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATI	ION COMMISSION
The surgery of a state of the	I regulations of the Oil Conservation	APPROVED NOV 1 8 1965	
Commission have been complied	I regulations of the Oil Conservation with and that the information given	1.1 a have	utt
above is true and complete to the	he best of my knowledge and belief.		
A 1 201	(i	This form is to be filed in com	npliance with RULE 1104.
Vi Hannond		well this form must be accompanie	le for a newly drilled or deepene d by a tabulation of the deviatio
partner	inature)	tests taken on the well in accordance	nce with RULE 111.
	Fitle)	All sections of this form must able on new and recompleted wells	be filled out completely for allow a.
113/05			II. and VI for changes of owner
(Date)		e filed for each pool in multiply
		completed wells.	

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