NO OF CODIES RECEIVE	(ED.			t.				
DISTRIBUTION	DISTRIBUTION						m C-105 rised i-1-65 *	
SANTA FE	7	NEW		F = 1::31	icate Type of Lease			
FILE	1/-1	WELL COMPLI	MEXICO OIL CO	1	e X			
U.S.G.S.	2			COMI LLTIC	M KLFOKT	5, State	Oil & Gas Lease No.	
LAND OFFICE	/						-9262	
OPERATOR								
la. TYPE OF WELL	ninea!							
	01L	.L X GAS	<u></u>	٦				
b. TYPE OF COMPLE	WEL TION	X GAS WELL	DRY	_ OTHER_				
MEM (EZ MO		PLUG BACK	DIFF.	OTHER		Tе	xaco State	
2. Name of Operator				OTHER			naco peace	
3. Address of Operator	ammond /	ulling	ee			We	11 #1	
2502 W	est Richa	rdson						
4. Location of Well					-	No:	rth Benson (Undes	
UNIT LETTER C	LOCATED	330 [[[]	Nort	h LINE AND	2310			
				THITT	THEFT	FEET FROM 12. Cou	nty	
THE West LINE OF	sec. 32 T	wp. 188 RG	E. 30E NMP	~ 111111		Edo	, VIIIIIII	
15. Date Spudded	16. Date T.D. R	eached 17. Date	Compl. (Ready to	Prod.) 18.		RKB, RT, GR, etc.)	19, Elev. Cashinghead	
May 17		-65 Nov.			3440			
2956	21. Plus	g Back T.D.	22. If Multin	ple Compl., Ho	w 23. Intervo	ils , Rotary Tools	Cable Tools	
24. Producing Interval(s	s), of this complet	ion — Top. Bottom	. Name			→		
,	,,	1 - p, 201101.	y Manie				25. Was Directional Survey Made	
28 <i>5</i> 7-28 <i>5</i> 8-	2859 - 2861	.–2571–288	4 -2 89 8- 29	143-2944	-2948-29	49	Yes	
26. Type Ellectric and C	ther Logs Run					2	7. Was Well Cored	
GrN	G						No	
28			ING RECORD (Re	port all string:	set in well)			
CASING SIZE	WEIGHT LB.	FT. DEPTH		LE SIZE		TING RECORD	AMOUNT PULLED	
4:	95	2956		12 § 8	no	ne 25	148*	
8 5/4	 28 	49		10"		25	none none	
7/						<u> </u>	110116	
29.	L.	INER RECORD		<u></u> -	30.	TUBING R	ECORD	
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		
					2"ups	e t 2829	none	
1. Perforction Record	Interval, size and	number)		32.	ACID, SHOT, F	RACTURE, CEMENT	SQUEEZE, ETC.	
3/4 Bulle	t one s ho	t per foo	t		INTERVAL つの力の		OUNT AND KIND MATERIAL USED	
18							00 gal acid	
	No.				7-2949	30,000ger 0		
				<u> </u>	- 2949	18,000 lba	Bund	
3.				DUCTION				
ate First Production	Produc	ction Method (Flou	ing, gas lift, pum	ping - Size an	d type pump)	Well St	atus (Prod. or Shut-in)	
11-11-65		flowing			778.11		roducing	
Pate of Teist 11-12-65	Hours Tested 24	Choke Size	Proden. For Test Period	Oil — Bbl.	Gas - MCF	1	Gas - Oil Ratio	
low Tubing Press.	Casing Pressure	-64	<u> </u>	50	<u>unkn</u>			
300 lb.	15.0	Hour Rate	- Oil — Вы.	Gas — N	*	i i	Oil Gravity - API (Corr.)	
4. Disposition of Gas (Sold, used for fue		1 00	1		Test Witnesse	35 approx.	
		•				0.1.	2/2000	
5. List of Attachments				· · · · · · · · · · · · · · · · · · ·			vammen	
6. I hereby certify that	the information sl	hown on both side:	s of this form is tr	ue and complet	e to the best of	my knowledge and be	lief.	
n i.	N	(`						
SIGNED 6	Kann	and l	TITLE -/-	2 audinon	•	n AT E	11/18/65	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestem New Mexico			
T. Anhy 279 T. Salt 470 B. Salt 1275 T. Yates 1905 T. 7 Rivers 1985 T. Queen 2590 T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian	T. Ojo Alamo T T. Kirtland-Fruitland T T. Pictured Cliffs T T. Cliff House T T. Menefee T T. Point Lookout T T. Mancos T T. Gallup T Base Greenhorn T T. Dakota T T. Morrison T T. Todilto T	Penn. "B"		
T. Drinkard T. Abo T. Wolfcamp T. Penn.	T. Granite T. Delaware Sand T. Bone Springs T T	<u> </u>			

FORMATION RECORD (Attach additional sheets if necessary)

				<u></u>			
From	то	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	10	10	Sand				
10	18		Cal				¥×.
18	100		Sandy Red Bed				· ·
100	200	T00	Sandy Red Bed			1 1	
200	270	70	Sand and Gravel				
270	300	30	Anky				
\$300			Ank ${f y}$				
470	127		Salt		\$		
1275	T30	5-050	Anky				. 8
1905 1935	1935 1985	50 50	Gray sand and Lime	hal s			
1985	2590	605	Brown lime Anky Anky and lime				
2590	2636		Red Sand				
2635	2837	202	Lime Anky Shale				
2837	2845		Gray Sand				
2845	2859		Gray Sand				
2859	2870		Sand and Lime				
2870	2890	20	Sand and Lime				
2890	2910		Gray sand and Lime				
2910	2935	25	Gray sand and lime				
2935	2950	-	Gray sand				•
2956	2966		Gray Lime	·			
/ 25			drag Ermo				
		1					
			·				
	1			ł			