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NEW MEXICO OIL CONSERVATION COMMISSION

**FEB 11 1971**

**O. C. C.**

**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-9262</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>BEARING SERVICE &amp; SUPPLY COMPANY INC.</b> ✓		8. Farm or Lease Name <b>TEIACO STATE</b>
3. Address of Operator <b>P. O. BOX 190, ARTESIA, NEW MEXICO 88210</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>330</b> FEET FROM THE <b>NORTH</b> LINE AND <b>2310</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24N 18E</b> RANGE <b>30 E</b> NMPM.		10. Field and Pool, or Wildcat <b>N. BENSON-QUEEN-CRAYBURG</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>EL PASO</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

**COMPLETED WORK:**

**2/5/71 RIGGED MACK CHASE WELL SERVICE UNIT OVER LOCATION. PULLED TUBING. TUBING HAD GYP ON IT. RAN TUBING BACK IN HOLE WITH 3 3/4" BIT.**

**2/6/71 STARTED DRILLING OUT GYP AT 2829 FT BY ROTATING TUBING WITH POWER TONGS. GYP RINGS OCCURRED INTERMITTENTLY FROM 2829' THRU 2956FT. REVERSED CUTTINGS OUT. TRIPPED TUBING AND BEGAN SWABBING.**

**2/7/71 SHUT DOWN.**

**2/8/71 SWABBED FROM 8:00 A.M. TO 1:00 P.M. WELL WOULD NOT FLOW: RAN 111 3/4" RODS: 1 1/4" PUMP:**

**FROM 2/5/71 THRU 2/10/71 TOTAL OF 49 BARRELS OIL IN TANK**

**REQUEST ALLOWABLE INCREASE FROM 2 BPD TO 9 BPD**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **JAMES E. GUY** TITLE **OWNER**

DATE **2/11/71**

APPROVED BY **W. A. Grossett** TITLE **OIL AND GAS INSPECTOR**

DATE

CONDITIONS OF APPROVAL, IF ANY:

**FEB 11 1971**

