NU UP COMICS RECEIVED DISTRIBUTION SANTA FE ī.

NEW MEXICO OIL CONSERVATION COMM. JON REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	1	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	REC	RECEIVED		
TRANSPORTER GAS				
	2 SEP	Etomo		
PRORATION OFFICE Operator	00.5	5 1972		
TEXACO Inc.		G. C.		
P. O. Box 728, HOL				
Reason(s) for filing (Check proper bo	DDS. New Mexico OOZ	Other (Please expl	ain)	
New Well	Change in Transporter of:	Effective		
Recompletion	Oil Dry G	as 🔲		
Change in Ownership X	Casinghead Gas Conde			
If change of ownership give name and address of previous owner	Bearing Service & Su P. O. Box 100, Artes	pply Co. ia, New Mexico	(Texaco Federal #1)	
. DESCRIPTION OF WELL AND				
New Mexico "CY" St.	North Benson	42 45	of Lease No. Lease No. E9262	
Location	220 n n Nonth	2210 -	Magi	
20	30 Feet From The North Lit			
Line of Section 32 To	ownship IO Range	30 , ммрм,	Eddy County	
Name of Authorized Transporter of O	TTER OF OIL AND NATURAL GA		ch approved copy of this form is to be sent)	
The Permian Corpora	tion msinghead Gas or Dry Gas	P. O. Box 1183 Address (Give address to whi	houston, Texas 77001 ch approved copy of this form is to be sent)	
None				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,		ber:	
Designate Type of Complete	fon = (X) Gas Well Gas Well	New Well Workover De	epen Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AN	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		load oil and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours)	and life and l	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF	
Actual Prod. During 1991	Oli-Sbia.			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CF	OII CONS	SERVATION COMMISSION	
CERTIFICATE OF COMPETAN		SEP 5		
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED JLI	1912 , 19	
above is true and complete to th	e best of my knowledge and belief.	BY	YSPECTOR	
012/11/1		TITLE <u>OIL AND GAS INSPECTOR</u>		
SAMM K			iled in compliance with RULE 1104.	
- // /Sier	sature)	well this form must be s	or allowable for a newly drilled or deepened companied by a tabulation of the deviation	
Assistant Distric	•	tests taken on the well	n accordance with RULE 111.	
(Title) August 31, 1972		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
				(D
		completed wells.		

