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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JAN 22 1976

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee: <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. E-9262</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- ARTEBIA, OFFICE</p>		<p>7. Unit Agreement Name North Benson Queen Unit</p>
<p>2. Name of Operator TEXACO Inc.</p>		<p>8. Operator Lease Name North Benson Queen Unit</p>
<p>3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240</p>		<p>9. Well No. 32</p>
<p>4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>30-E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat Benson Queen Grayburg North</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3436' (DF)</p>		<p>12. County Eddy</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <u>Deepen Well in Same Formation</u> <input checked="" type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull pumping equipment. Install BOP.
2. Deepen Well 185' in Grayburg Formation to a total depth of 3151'.
3. Log Well 2966'-TD.
4. Spot 200 gal. 15% NE Acid across openhole 2966'-3151'.
5. Set packer @ 2955'. Spot 300 gal. 15% NE Acid & 25 BW over openhole section 2837'-3151'.
6. Frac Open Hole 2837'-3151' w/ 20,000 gal. Gelled Brine water w/ 1 lb. 20-40 Sand/gal. Flush w/35 Bbls. Brine Gel.
7. Swab.
8. Run Pumping Equipment, test, and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 1-20-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

