

NEW MEXICO OIL CONSERVATION COMMISSION

JAN 30 1976

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. <b>E-9262</b>	
7. Unit Agreement Name <b>North Benson Queen Unit</b>	
8. Farm or Lease Name <b>North Benson Queen Unit</b>	
9. Well No. <b>32</b>	
10. Field and Pool, or Wildcat <b>Benson Queen Grayburg North</b>	
12. County <b>Eddy</b>	

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>
3. Address of Operator <b>P. O. Box 728, HOBBS, NEW MEXICO 88240</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>18-S</b> RANGE <b>30-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3436' (DF)</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Deepen Well in Same Formation</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull pumping equipment. Install BOP.
2. Deepen Well 185' in Grayburg Formation to a total depth of 3151'.
3. Log Well 2966'-TD.
4. Spot 200 gal. 15% NE Acid across openhole 2966'-3151'.
5. Set packer @ 2760'. Spot 300 gal. 15% NE ACID & 25 BW over openhole section 2837'-3151'.
6. Frac 4 1/2" csg. perforations 2837'-2949' & open hole section 2966'-3151' w/20,000 gal. gelled Brine water w/ 1 lb. 20-40 sand/gal. Flush w/ 35 Bbls. Brine Gel.
7. Swab.
8. Run Pumping Equipment, test, and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE <b>Asst. Dist. Supt.</b>	DATE <b>1-29-76</b>
APPROVED BY <i>[Signature]</i>	TITLE <b>SUPERVISOR, DISTRICT II</b>	DATE <b>JAN 30 1976</b>
CONDITIONS OF APPROVAL, IF ANY:		

