DISTRIBUTION				
SANTA FE	~		CONSERVATION COMMISSION	Form C+104
			FOR ALLOWABLE	Supersedes Old C-104 and C
FILE			AND	Effective 1-1-05
U.S.G.S. LAND OFFICE	AUTHOR	ZATION TO TR	ANSPORT OIL AND NATURAL	GAS
IRANSPORTER GAS				
OPERATOR				• ·
PRORATION OFFICE				<u> </u>
<u>International</u> - Yates	ţ-			
P. O. Box 427. Artesia		vian		and a state of a state of
Reason(s) for filing (Check projer box)	a, new ne		Other (Please explain)	
New Well	'n ange in 11	r n.e.; orter of:		
lierom lettor. Change in whereau	i. Tesinghe ti	Grave Fords	-1	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND LI	EASE			
Lease Hame State 647			ame, Indiading Formation rtesia, San Andres	Hind of Lease Stute, Pederal of Peess State
Location				
1 sat 1.etter <u>B</u> - 6 50	: eet Pron. 1	North	ine mit 1980 Fleet From	The East
ine of destion 33 , ⁻ was		Range	28 E. , DMEM, Edd	y `ount
DESIGNATION OF TRANSPORTE	FR OF OIL 4	ND NATURAL G	AS	•
Name of Authorized Transporter of C.I.		lens de	Address (Give address to which appro	wed copy of this form is to be sent)
Continental Pipeline	Company	cr I ry Gas []	A rtesia, New Mexic Atizess (Give address to which appro	Oved copy of this form is to be sent)
- Phillips Petroleum Co If well produces of or lighting,	mpany Sec.	Twp. Rae.	Odessa, Texas	ner
give location of tanks.		18 S. 28		
If this production is commingled with COMPLETION DATA			, give countinging order number.	
Designate Type of Complet on	=(X)	Well Gas Well	New Well Workover Deeper.	- "Plua Back - "Same Heaty, "Diff. He
Date Southed	littu Tompi Hes	🗙 . dy to Frea.	Torrel For h	
- 5-4-65	Nure of Froduci	0=65 nglormation	2795' Top (11/Grs Pay	2792 ' Tuking Depth
Artesia	San Ar	dres	2662!	27 30 [†]
Perforations One jet shot e	ach 🔄 26	62', 2677',	2662' 2690', 2697', 2733',	Depth Orsing Shoe
	27	'39 ', 2750',	2775'.	2792'
HOLE SIZE		TUBING SIZE	DEPTH SET	SACKS CEMENT
8 5/8 ¹¹	71 OD Cas	ing	480 1	
· · · / · · ·	4****	sina — — — —		100 sks. incor
-6 1/4"				100 sks. incor 100 sks. incor
-6·1/4"	2 3/8 ¹¹ OI) Tubing	273 01	100 sks. incor
-6 1/4" TEST DATA AND REQUEST FOI OIL WELL	2-3/8 ¹¹ OE R ALLOWABI) Tubing LE (Test must be	after recovery of total volume of load oi depth or be for full 24 hours)	100 sks. incor
TEST DATA AND REQUEST FO	2-3/8 ¹¹ OE R ALLOWABI) Tubing LE (Test must be	after recovery of total volume of load oi	100 sks. incor
-6 -1/4" TEST DATA AND REQUEST FOI OIL WELL Tate First New Cil Fun To Tarks	2-3/8 ¹¹ OE R ALLOWABI) Tubing LE (Test must be able for this o	after recovery of total volume of load oi depth or be for full 24 hours)	100 sks. incor
-6 1/4 ^{II} TEST DATA AND REQUEST FOI OIL WELL Tate First New Cil Fun To Tarks	2 3/8 ¹¹ OE R ALLOWABI Date of Test 6-16-65 Fur my Pressure) Tubing LE (Test must be able for this o	after recovery of total volume of load oi depth or be for full 24 hours) Freducing Method (Flow, pump, gas b	l and must be equal to or exceed top al
-6 1/4 ¹¹ TEST DATA AND REQUEST FOI OIL WELL Inde First New Cil Fun To Tarks Inde First New Cil Fun To Tarks A Cold Test	2 3/8 ¹¹ OE R ALLOWABI Date of Test 611 0 Fressure Cil-Obls.) Tubing LE (Test must be able for this o	after recovery of total volume of load oi lepth or be for full 24 hours) Freducing Method (Flow, pump, gas l Casing Freesate Pump	100 sks. incor
-6 -1/4 ^{II} TEST DATA AND REQUEST FOI OIL WELL Fate First New Cil Bun To Taras -6-16-65 Lefigth of Test -24 bours Addition Test	2 3/8 ¹¹ OE R ALLOWABI Date of Test 6-16-65 Fur my Pressure) Tubing LE (Test must be able for this o	27301 after recovery of total volume of load oi depth or be for full 24 hours) Freducing Method (Flow, pump, gas b Casing Freesaure Vater-Bbls.	100 sks. incor
-6 -1/4" TEST DATA AND REQUEST FOI OIL WELL Fate First New Cil Bun To Taras -6-16-65 Lefigth of Test -24 bours Addition Test GAS WELL	2 3/8 ¹¹ OE R ALLOWABI Date of Test 611 0 Fressure Cil-Obls.) Tubing LE (Test must be able for this o	27301 after recovery of total volume of load oi depth or be for full 24 hours) Freducing Method (Flow, pump, gas b Casing Freesaure Vater-Bbls.	100 sks. incor
-6 1/4" TEST DATA AND REQUEST FOI OIL WELL Fate First New Cil Fun To Tarks -5-16-55 Length of Test Actual Bolt String Test GAS WELL Actual Frod. Test-MCF/D	2 3/8 ¹¹ OE R ALLOWABI Date of Test 6-16-65 Our Dig Freesure CE-OBIs. 41) Tubing	27301 after recovery of total volume of load oi depth or be for full 24 hours) Freducing Method (Flow, pump, gas b Casing Pressure Water-BELS. 56	100 sks. incor
-6 1/4" TEST DATA AND REQUEST FOI OIL WELL Fate First New Cil Bun To Tarks 	2 3/8 ¹¹ OE R ALLOWABI Date of Test 6-16-65 our for pressure Cfl-Obls. 41 Lenuth of Test Tuiling Pressure) Tubing	27301 after recovery of total volume of load oi depth or be for full 24 hours) Freducing Method (Flow, pump, gas b Casing Pressure Water-BELS. 56 Bbls. Condensate/MMCF Casing Pressure	100 sks. incor l and must be equal to or exceed top al lift. etc.) Choke Size Gravity of Condensate Choke Size
-6 -1/4" TEST DATA AND REQUEST FOI OIL WELL Pate First New Cil Eur To Tarks 	2 3/8 ¹¹ OE R ALLOWABI Date of Test 6-16-65 our for pressure Cfl-Obls. 41 Lenuth of Test Tuiling Pressure) Tubing	27301 after recovery of total volume of load oi lepth or be for full 24 hours) Freducing Method (Flow, pump, gas b Casing Hessure Water-BEIS. 56 BBIS. Contensate/MMCF Casing Pressure OIL CONSERV	100 sks. incor l and must be equal to or exceed top al lift. etc.) Choke Size Gas-MCF Not Measured Gravity of Condensate Choke Size Choke Size ATION COMMISSION ISG J
-6 -1/4" TEST DATA AND REQUEST FOI OIL WELL Late First New Cil Bun To Tarks 	2 3/8 ¹¹ OE R ALLOWABI Date of Test 6-16-65 Furth of Test 41 Length of Test Tuking Pressure E gulations of th	• Tubing LE (Test must be able for this of the for this of e Oil Conservation	27301 after recovery of total volume of load oi lepth or be for full 24 hours) Freducing Method (Flow, pump, gas b Casing Pressure Vater-BLIS. S6 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	100 sks. incor l and must be equal to or exceed top al lift. etc.) Choke Size Gas-MCF Not Measured Gravity of Condensate Choke Size Choke Size ATION COMMISSION
-6 -1/4" TEST DATA AND REQUEST FOI OIL WELL Date First New Cil Bun To Tarks -5-16-65 Length of Test -24 hours Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	2 3/8 ¹¹ OE R ALLOWABI Date of Test 6-16-65 Turne Pressure Cil-Obls. 41 Lenoth of Test Turne Pressure E gulations of th th and that th	• Tubing LE (Test must be able for this of able for this of the forth of the forthold of the forth of the forth of the	27301 after recovery of total volume of load oi lepth or be for full 24 hours) Freducing Method (Flow, pump, gas b Casing Eressure Casing Eressure Casing Pressure OIL CONSERV APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APP	100 sks. incor l and must be equal to or exceed top al lift. etc.) Choke Size Gas-MCF Not Measured Gravity of Condensate Choke Size Choke Size ATION COMMISSION ISG J
-6 1/4" TEST DATA AND REQUEST FOI OIL WELL Tate First New Cil Fun To Tarks	2 3/8 ¹¹ OE R ALLOWABI Date of Test 6-16-65 Turne Pressure Cil-Obls. 41 Lenoth of Test Turne Pressure E gulations of th th and that th	• Tubing LE (Test must be able for this of able for this of the forth of the forthold of the forth of the forth of the	27301 after recovery of total volume of load oi lepth or be for full 24 hours) Freducing Method (Flow, pump, gas b Casing Eressure Water-BEIS. 56 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED BY A. Line	100 sks. incor l and must be equal to or exceed top al lift. etc.) Choke Size Gas-MCF Not Measured Gravity of Condensate Choke Size Choke Size ATION COMMISSION ISG J
-6 1/4" TEST DATA AND REQUEST FOI OIL WELL Tate First New Cil Fun To Tarks	2 3/8 ¹¹ OF R ALLOWABI Date of Test 5-16-65 Fur find Pressure Cit-Oble. 41 Length of Test Turing Pressure E gulations of th th and that th best of my knowledge	• Tubing LE (Test must be able for this of able for this of the forth of the forthold of the forth of the forth of the	27301 after recovery of total volume of load oi lepth or be for full 24 hours) Freducing Method (Flow, pump, gas below, pump) Cdsing Pressure Qdsing Pressure Vater-BEIS. S6 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV MIN 1 BY UN 1 TITLE	100 sks. incor l and must be equal to or exceed top al lift. etc.) Choke Size Gas-MCF Not Measured Gravity of Condensate Choke Size Choke Size ATION COMMISSION ISG J

----District Engineer

June 17, 1965

tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allow-					
able on new and recompleted wells.					
Fill out Soctions I. U. III. and VI. only for changes of owner					

V

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply