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LAND OFFICE	
TRANSPORTER OIL / GAS	
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
JUN 19 19[illegible]
O. C. C.
ARTESIA, OFFICE

I.

Operator
DEPCO, Inc.

Address
800 Central, Odessa, Texas 79760

Reason(s) for filing (Check proper box) — Other (Please explain)

New Well [ ] Change in Transporter of:
Recompletion [ ] Oil [X] Dry Gas [ ]
Change in Ownership [ ] Casinghead Gas [ ] Condensate [ ]

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State 647 AC 731	204	Artesia Queen Graybung SA	State, Federal or Fee [illegible]	[illegible]

Location
Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East

Line of Section 33 Township 18 Range 28 , NMPM, [illegible] County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ] — Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company, Pipe Line Division Artesia, New Mexico

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ] — Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company Odessa, Texas

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	33	18	28	Yes	[illegible]

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Chief Production Clerk
(Title)
June 20, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19[illegible]

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply