NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator		Lease		Well #
Kewanee Oil Co.		Fanning A		2
Location of Well	**Unit** J 2310 S+E	**Section** 13	**Township** 18	**Range** 26	**County** Eddy
Drilling Contractor	W E K.	**Type of Equipment**	Rotary	

APPROVED CASING PROGRAM

2000 SA approved 9-7-65

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
11"	8 5/8	24#		1100	350 Circ.
7 7/8"	5 1/2	14#		2000	250 fill to 1000

Casing Data:

Surface 31 joints of 8 5/8 inch 24 # Grade J-55

11" (Approved) ~~(Rejected)~~

Inspected by [illegible] date 10-19-65

Cementing Program

Size of hole 11 Size of Casing 8 5/8 Sacks cement required 350

Type of Shoe used Larkin Float collar used Yes Btm 3 jts welded No

TD of hole 1100 Set 1100 Feet of 8 5/8 Inch 24 # Grade J-55

New ~~used~~ csg. @ 1100 with 350 sacks neat cement around shoe

+ 2% sax Gel-8 cement additives

Plug down @ 8:00 (AM) ~~(PM)~~ Date 10-19-65

Cement circulated Yes No. of Sacks 350

Cemented by Halliburton Witnessed by [illegible]

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Ran 31 jts 8 5/8" J-55 24# csg

10-19-65 TD 1100 Cmt 8 5/8 - 1100 - 450 Lead 350 50-50 Pozmix

2% Gel w/ 3% CaCl 100% Excess + 100 sx Neat w/ 2% CaCl

Plug down @ 8:00 AM Circulated 75 sx to pit

(Waiting on Rig)

ILLEGIBLE