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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Kewanee Oil Company		8. Farm or Lease Name Fanning A
3. Address of Operator P.O. Box 3786, Odessa, Texas		9. Well No. 2
4. Location of Well UNIT LETTER J , 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 18S RANGE 26E NMPM.		10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3295' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>				
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>				
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded with rotary tools 10-10-65.
 Drilled 11" hole to 1108' and set 8-5/8" O.D. 24# J55 new casing at 1095.35' and cemented with 400 sacks 50-50 Pozmix with 2% gel and 100 sacks neat cement with 2% calcium chloride. Cement circulated to surface.
 WOC 18 hours and tested 8-5/8" casing with 1000 pounds pressure for 30 minutes with no loss in pressure.

RECEIVED

OCT 20 1965

C. C. C.
ARTERIAL OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. F. Stuebeland</u>	TITLE <u>Division Superintendent</u>	DATE <u>10-18-65</u>
APPROVED BY <u>M. L. Armstrong</u>	TITLE <u>Oil Conservation Commissioner</u>	DATE <u>OCT 21 1965</u>
CONDITIONS OF APPROVAL, IF ANY:		