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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Kewanee Oil Company		8. Farm or Lease Name Fanning "A"
3. Address of Operator P.O. Box 3786, Odessa, Texas		9. Well No. 2
4. Location of Well UNIT LETTER J , 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 18S RANGE 26E NMPM.		10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3295' G.R.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-19-65 Drilled 7-7/8" hole to T.D. of 1953' C.M. and set 5-1/2" O.D. 14#, J-55, new casing at 1952.90' and cemented with 350 sacks 50-50 Pozmix plus 2% gel with 3/4 of 1% CFR2 and 100 sacks neat cement with 3/4 of 1% CFR2. Centralizers located at 1942', 1927', 1882', 1842' and 1802'. Circulated approximately 75 sacks cement to surface.

WOC 72 hours and tested 5-1/2" casing with 1500 pounds pressure for 30 minutes with no loss in pressure.

RECEIVED

OCT 25 1965

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Stuckland TITLE Division Superintendent DATE 10-22-65

APPROVED BY M. L. Armstrong TITLE OIL AND GAS COMMISSIONER DATE OCT 25 1965

CONDITIONS OF APPROVAL, IF ANY: