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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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I. Operator **Kewanee Oil Company** **NOV 10 1965**
Address **P.O. Box 3786, Odessa, Texas**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
Fanning "A"		2	Atoka San Andres	State, Federal or Fee Fee
Location				
Unit Letter: J	2310	Feet From The South	Line and 2310	Feet From The East
Line of Section 13	Township 18S	Range 26E	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Continental Pipe Line Company	P.O. Box 367, Artesia, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Phillips Building, Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	13	18S	26E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
10-10-65	10-29-65	1953'		1908'				
Elevations (LF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
3295' GR	San Andres	1681'		1706.65'				
Perforations					Depth Casing Shoe			
1 jet @ 1681', 1742', 1760', 1780', 1795', 1796', 1800', 1803', 1806',				1952.90'				
1807', 1811', 1829' & 1833'.				TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		1195.35'		500			
7-7/8"	5-1/2"		1952.90'		450			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

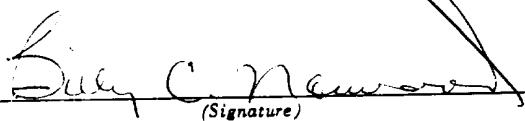
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-4-65	11-7-65	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours		Open	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
45.76 Bbls.	45.76	90	31.7

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



District Engineer

(Title)

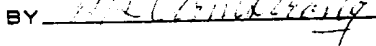
November 8, 1965

(Date)

OIL CONSERVATION COMMISSION

NOV 10 1965

APPROVED _____, 19 _____

BY 

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

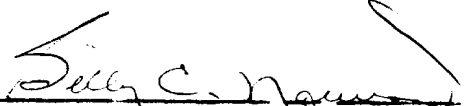
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STATE OF TEXAS |
 |
COUNTY OF ECTOR |

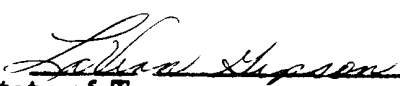
NOV 10 1965

Billy C. Norwood of lawful age, being first duly sworn deposes and says: that he is District Engineer of Kewanee Oil Company and that deviation surveys made on Kewanee Oil Company's Fanning "A" Well No. 2 in Section 13, T-18S, R-26E, Eddy County, New Mexico, were as follows:

<u>Depth</u>	<u>Deviation</u>
307'	1/2 deg.
490'	3/4 deg.
740'	1 deg.
1002'	3/4 deg.
1108'	1-1/4 deg.
1247'	3/4 deg.
1650'	1-1/4 deg.
1865'	3/4 deg.


Billy C. Norwood, District Engineer

Subscribed and Sworn to before me this 8th day of November, 1965.

 LaVern Gipson
Notary Public in and for Ector County, State of Texas.
My Commission expires: June 1, 1967.

The first part of the paper is devoted to the study of the properties of the function $f(x)$ defined by the equation $f(x) = \int_0^x f(t) dt$. It is shown that $f(x)$ is a constant function.

x	$f(x)$
0	0
1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0

The second part of the paper is devoted to the study of the properties of the function $g(x)$ defined by the equation $g(x) = \int_0^x g(t) dt$. It is shown that $g(x)$ is a constant function.

The third part of the paper is devoted to the study of the properties of the function $h(x)$ defined by the equation $h(x) = \int_0^x h(t) dt$. It is shown that $h(x)$ is a constant function.

The fourth part of the paper is devoted to the study of the properties of the function $i(x)$ defined by the equation $i(x) = \int_0^x i(t) dt$. It is shown that $i(x)$ is a constant function.