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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Fanning "A"	
2. Name of Operator Kewanee Oil Company		9. Well No. 2	
3. Address of Operator P.O. Box 3786, Odessa, Texas		10. Field and Pool, or Wildcat Atoka San Andres	
4. Location of Well UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 13 TWP. 18S RGE. 26E NMPM		12. County Eddy	
15. Date Spudded 10-10-65	16. Date T.D. Reached 10-18-65	17. Date Compl. (Ready to Prod.) 10-29-65	18. Elevations (DF, RKB, RT, GR, etc.) 3295' GR
20. Total Depth 1953'	21. Plug Back T.D. 1908'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - 1953'
24. Producing Interval(s), of this completion - Top, Bottom, Name 1681' - 1833' San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Schlumberger Gamma Ray Sonic Log and Dual Induction Laterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	1095.35'	11"
5-1/2"	14#	1952.90'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
500 Sacks		None	
450 Sacks		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	None	
2-3/8"	1706.65'		
31. Perforation Record (Interval, size and number) 1 - 3/8" jet @ 1681', 1742', 1760', 1780', 1795', 1796', 1800', 1803', 1806', 1807', 1811', 1829' and 1833'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
1681' - 1833'		2000 gals 15% HCL Acid	
1681' - 1833'		44,000 gals slick fresh water and 52,200# sand.	
33. PRODUCTION			
Date First Production 11-4-65	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod.
Date of Test 11-7-65	Hours Tested 24	Choke Size	Prod'n. For Test Period 45.76
Flow Tubing Press.	Casing Pressure Open	Calculated 24-Hour Rate 45.76	Oil - Bbl. 31.7
			Gas - MCF 90
			Water - Bbl. 693
			Gas - Oil Ratio 39.8
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By
35. List of Attachments Form C-104, Deviation Surveys Affidavit and Electric Logs.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Bill C. Neuman		TITLE District Engineer	
		DATE 11-8-65	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1.	Any	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"	1.	Any	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
1.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"	1.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
1.	Salt	T.	Aloksa	T.	Pictured Cliffs	T.	Penn. "D"	1.	Salt	T.	Aloksa	T.	Pictured Cliffs	T.	Penn. "D"
1.	Yates	T.	Miss	T.	Cliff House	T.	Leadville	1.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
1.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison	1.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
1.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert	1.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
1.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken	1.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
1.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Que	1.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Que
1.	Glorieta	T.	McKee	T.	Base Greenhorn	T.	Granite	1.	Glorieta	T.	McKee	T.	Base Greenhorn	T.	Granite
1.	Paddock	T.	Ellenburger	T.	Dakota	T.		1.	Paddock	T.	Ellenburger	T.	Dakota	T.	
1.	Blinsbury	T.	Gr. Wash	T.	Morrison	T.		1.	Blinsbury	T.	Gr. Wash	T.	Morrison	T.	
1.	Tubb	T.	Granite	T.	Todillo	T.		1.	Tubb	T.	Granite	T.	Todillo	T.	
1.	Drinkard	T.	Delaware Sand	T.	Entrada	T.		1.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
1.	Abo	T.	Bone Springs	T.	Wingate	T.		1.	Abo	T.	Bone Springs	T.	Wingate	T.	
1.	Wolfcamp	T.		T.	Chinle	T.		1.	Wolfcamp	T.		T.	Chinle	T.	
1.	Penn.	T.		T.	Permian	T.		1.	Penn.	T.		T.	Permian	T.	
1.	Cisco (Bough C)	T.		T.	Penn. "A"	T.		1.	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	307	307	Sand and Gravel	307	167	167	Sand, Gravel & Anhydrite
307	474	167	Sand, Gravel & Anhydrite	104	104	0	Anhydrite
474	578	104	Anhydrite	295	295	0	Anhydrite & Sand
578	873	295	Anhydrite & Sand	194	194	0	Anhydrite & Lime
873	1067	194	Anhydrite & Lime	41	41	0	Lime
1067	1108	41	Lime	380	380	0	Lime
1108	1488	380	Lime	465	465	0	Lime & Dolomite
1488	1953	465	Lime & Dolomite				