## NEW MEXICO OIL CONSERVATION COMM. -- ION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL TRANSPORTER RECEIVED GAS OPERATOR PRORATION OFFICE SEP 6 1968 Operator Kewanee Oil Company O. C. C. Address ARTEBIA, OFFICE Box 2239, Tulsa, Oklahoma 74101 Other (Please explain) Reason(s) for filing (Check proper box) New Well Change in Transporter of: Change of Lease Name Oil Dry Gas Recompletion from: Fanning "A" Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Fee Atoka San Andres Unit Tr. 24 2 Atoka San Andres Location 2310 East 2310 Feet From The South Line and Feet From The Unit Letter Eddy 26E 13 188 Range , NMPM, Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) P. D. BOX 367, Artesia, New Mexico 882/0 Address (Give address to which approved copy of this form is to be sent) 130/6666 Phillips Building, Odessa, Texas 79760 Is gas actually connected? When Name of Authorized Transporter of Oil Continental Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company Sec. Twp. P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. February 8, 1966 ! 13 185 26E Yes Κ If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Restv. Diff. Restv Oil Well Gas Well New Well Workover Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Soudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Ggs - MCF Water - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D

Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED SEP 1 2 1938

Lease No.

County

## VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

M. Mayo	М.	М.	Tharp	
(Signature) / Chief Clerk				
(Title)				

September 3, 1968 (Date)

TITLE ...

This form is to be filed in compliance with RULE 1104.

OIL AND GAS WAREST. W

If this is a request for allowable for a newly drilled or deopened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions

Separate Forms C-104 must be filed for each pool in multiply completed wells.