NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE			
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Division Clerk
(Title)
1-30-69

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
U.S.G.S.	AUTHORIZATION TO TOA	AND NSPORT OIL AND NATURAL (	RECEIVED	
LAND OFFICE  IRANSPORTER OIL	AUTHORIZATION TO TRA	IN ONE OIL AND HATOMAL	JAN 3 1 1969	
OPERATOR GAS			O. C. C.	
1. PRORATION OFFICE			Artebia, Office	
Kewanee Oil Company	<u> </u>			
P. O. Box 3786, Odess	sa. Texas 79760			
Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
New Well  Recompletion  Change in Ownership	Change in Transporter of:  Cil Dry Ga  Casinghead Gas Conden		ion of tanks	
If change of cwnership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	D LEASE		Kind of Lease	
Lease Name  Atoka San Andres Uni Location		me, Including Formation  San Andres	State, Federal or Fee Fee	
	Feet From The South Lin	te and 2310 Feet From	The East	
Line of Section 13	Township 18S Range	26E , NMFM, E	ddy County	
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which appro		
Continental Pipe Lin	e Company Casinghead Gas X or Dry Gas	N. Freeman Ave., Artes Address (Give address to which appro	ia, New Mexico 88210  oved copy of this form is to be sent)	
Phillips Petroleum C		Box 6666, Odessa, Texas 79760 Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	E 13 18S 26E	Yes February 8, 1966		
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,		Plug Back   Same Resty. Diff. Resty.	
Designate Type of Comple	tion — (X)	New Weil Workover Deepen	Fring Back Baine Ness Bill Ness	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	l and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)	
Sule i hat the on than 10 i and				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIA	ANCE	·!I	ATION COMMISSION	
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	3 5 1969 , 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. C. Gressett		
		TITLE OIL AND GAS INSCICTOR		
0 1 0 M	<i>,</i>	This form is to be filed in	compliance with RULE 1104.	
Gahak Th	ignature	If this is a request for allowell, this form must be accomptests taken on the well in acc	wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.