

30-015-10550

Rec'd. 11-10-65

1 - Sonic Log - Gamma Ray
1 - Dual Induction Laterolog

OGRI 6157
PAC 2088E
FOOL 3610

Injection is to be through the 20 authorized water injection wells each of which shall be equipped with tubing set in a packer, said packers to be set within 100 feet of the uppermost perforation. The casing-tubing annulus in each well shall be loaded with a corrosion-inhibited fluid and shall be left open or equipped with a pressure gauge to facilitate detection of leakage in the tubing, casing or packer.



ENERGY CORPORATION

2404 Pecos / P.O. Box 250
Artesia, New Mexico 88211-0250

Telephone: 505/748-3371
FAX: 505/746-9072

May 9, 2002

Gerry Guye

Inspection Detail Section

1 West Red Lake Unit 017 Valve installed May 1, 2002	API: 30-015-00788-00-00	Inspection No.	iGEG020745365
2 West Red Lake Unit 007 Valve installed May 1, 2002	API: 30-015-00805-00-00	Inspection No.	iGEG020745367
3 West Red Lake Unit 026 Valve installed May 2, 2002	API: 30-015-00821-00-00	Inspection No.	iGEG020745371
4 West Red Lake Unit 015 Valve installed May 2, 2002	API: 30-015-10174-00-00	Inspection No.	iGEG020745367
5 Atoka San Andres Unit 141 Valve installed May 2, 2002	API: 30-015-10550-00-00	Inspection No.	iGEG020745358



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

23 APR 2002

Lori Wrotenbery
Director
Oil Conservation Division

Field Inspection Program
"Preserving the Integrity of Our Environment"

16-Apr-02

DEVON ENERGY PRODUCTION COMPANY, LP
2401 Pecos Ave STE 1500
OKLAHOMA CITY, OK 73102-



Dear Operator:

The following inspection(s) indicate one or more violations as described in the detail section below. The inspection(s) indicates that the well, equipment, location or operational status failed to meet standards of the New Mexico Oil Conservation Division. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section below indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division.

Please notify the proper district office of the Division of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

WEST RED LAKE UNIT 017

M-5-18S-27E

30-015-00788-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
04/16/2002	MIT Witnessed -	Gerry Guye	Yes	No	5/17/2002	iGEG020745365

Comments on Inspection: Inspection revealed no bradenhead connection was visible. Since the production casing was not cemented to surface it is requested a valve be installed on the 4½ annulus in order to monitor the area behind the production casing. This valve should be plumbed to the surface with a valve above ground to facilitate setting a gauge for monitoring if necessary.

WEST RED LAKE UNIT 007

B-7-18S-27E

30-015-00805-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
04/16/2002	MIT Witnessed -	Gerry Guye	Yes	No	5/17/2002	iGEG020745367

Comments on Inspection: Inspection revealed no bradenhead connection was visible. Since the production casing was not cemented to surface it is requested a valve be installed on the 4½ annulus in order to monitor the area behind the production casing. This valve should be plumbed to the surface with a valve above ground to facilitate setting a gauge for monitoring if necessary.