30-015-10550

Ric'd. 11-10-65 1- Sonie Log- Gamma Ray 1- Dual Froduction faterolog

09RID 6151 FREE 20882 POOL 3610

Injection is to be through the 23 authorized water injection wells each of which shall be equipped with tubing set in a packer, said packers to be set within 188 fear of the upperment perforation. The casing-tubing annulus in each well shall be leaded with a corresion-inhibited fluid and shall be lead upon or equipped with a pressure gauge to facilitate detection of laulage in the tubing, casing or packer.



2404 Pecos / P.O. Box 250 Artesia, New Mexico 88211-0250 Telephone: 505/748-3371

FAX: 505/746-9072

May 9, 2002

Gerry Guye

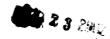
Inspection Detail Section

1 West Red Lake Unit 017 Valve installed May 1, 2002	API: 30-015-00788-00-00	Inspection No.	iGEG020745365
2 West Red Lake Unit 007 Valve installed May 1, 2002	API: 30-015-00805-00-00	Inspection No.	iGEG020745367
3 West Red Lake Unit 026 Valve installed May 2, 2002	API: 30-015-00821-00-00	Inspection No.	iGEG020745371
4 West Red Lake Unit 015 Valve installed May 2, 2002	API: 30-015-10174-00-00	Inspection No.	iGEG020745367
5 Atoka San Andres Unit 141 Valve installed May 2, 2002	API: 30-015-10550-00-00	Inspection No.	iGEG020745358



## NE v MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary



Lori Wrotenbery
Director
Oil Conservation Division

Field Inspection Program
"Preserving the Integrity of Our Environment"

16-Apr-02

**DEVON ENERGY PRODUCTION COMPANY, LP** 2401 Pecos Ave STE 1500 OKLAHOMA CITY, OK 73102-

S OS PECE

## Dear Operator:

The following inspection(s) indicate one or more violations as described in the detail section below. The inspection(s) indicates that the well, equipment, location or operational status failed to meet standards of the New Mexico Oil Conservation Division. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section below indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division.

Please notify the proper district office of the Division of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

## INSPECTION DETAIL SECTION

WEST RED LAKE UNIT 017

M-5-18S-27E

30-015-00788-00-00

Inspection Date 04/16/2002

Type Inspection
MIT Witnessed -

Inspector Gerry Guye Violation?

\*Significant Non-Compliance? No Corrective
Action Due By:

Inspection No.

Comments on Inspection:

Inspection revealed no bradenhead connection was visible. Since the production casing was not cemented to surface it is requested a valve be installed on the 4½ annulus in order to monitor the area behind the production casing. This valve should be plumbed to the surface with a valve above

ground to facilitate setting a gauge for monitoring if necessary.

WEST RED LAKE UNIT 007.

B-7-18S-27E

30-015-00805-00-00

Inspection Date

Type Inspection

Inspector

Violation?

\*Significant Non-Compliance? Corrective
Action Due By:

Inspection No.

04/16/2002 MIT Witnessed -

Gerry Guye

Yes

No

5/17/2002 iGEG020745367

5/17/2002 iGEG020745365

Comments on Inspection:

Inspection revealed no bradenhead connection was visible. Since the production casing was not cemented to surface it is requested a valve be installed on the 4½ annulus in order to monitor the area behind the production casing. This valve should be plumbed to the surface with a valve above ground to facilitate setting a gauge for monitoring if necessary.

Oil Conservation Division \* 1301 W. Grand Ave. \* Artesia, New Mexico 88210 Phone: 505-748-1283 \* Fax: 505-748-9720 \* http://www.emmrd.state.nm.us