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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| K-4351 & R 10165 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator | Kincaid |
| MONSANTO COMPANY | 8. Farm or Lease Name |
| 3. Address of Operator | 9. Well No. |
| Drawer 1829, Midland, Texas | 1 |
| 4. Location of Well | 10. Field and Pool, or Wildcat |
| UNIT LETTER 0 , 990 FEET FROM THE South LINE AND 1980 FEET FROM | Wildcat |
| THE East LINE, SECTION 36 TOWNSHIP 18S RANGE 25E N.M.P.M. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| 3538 GR | Eddy |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-4-65: T.D. 1300'. Ran 43 jts. X 9 5/8" O.D. 36# J-55 ST&C casing set at 1300' and cemented w/ 175 sx incor cement & 8% gel, 12 1/2# gilsonite & 1/4# flocele per sack and 150 sx incor & 4% gel and 100 sx incor neat w/ 2% cacl. Pumped plug down 12:00 midnight, cement circ. but fell back to 190'.

5-5-65: WOC 11 hours. Ran 1" pipe and cemented to surface w/ 100 sx incor neat cement. WOC 12 hours.

5-6-65: WOC 12 hours. Tested casing w/ 1000# for 30 minutes, held OK.

RECEIVED

MAY 26 1965

O. S. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. W. W. W.* TITLE Dist. Prod. Supt. DATE 5-24-65

APPROVED BY *M. L. Armstrong* TITLE OIL AND GAS INSPECTOR DATE MAY 27 1965

CONDITIONS OF APPROVAL, IF ANY: