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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 12 1965

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-4351 & E 10165

7. Unit Agreement Name
Kincaid

8. Farm or Lease Name
Kincaid

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Eddy

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Monsanto Company

3. Address of Operator
101 N. Marienfeld, Midland, Texas

4. Location of Well
UNIT LETTER **0** LOCATED **990** FEET FROM THE **South** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **36** TWP. **188** RGE. **25E** NMPM

15. Date Spudded **4-30-65** 16. Date T.D. Reached **6-7-65** 17. Date Compl. (Ready to Prod.) **----** 18. Elevations (DF, RKB, RT, GR, etc.) **3512 RKB** 19. Elev. Casinghead **----**

20. Total Depth **9330'** 21. Plug Back T.D. **-----** 22. If Multiple Compl., How Many **-----** 23. Intervals Drilled By **0-9330'** Rotary Tools **-----** Cable Tools **-----**

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Induction-Electrical, Microlog, Borehole Compensated Sonic-Gamma Ray

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	1300'	12-1/4"	Cmtd. to surf. w/425 sx of cement	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
		None				

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
-----	-----			

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
DST's & logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *D. W. Wood* TITLE **District Production Supt.** DATE **11-8-65**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellensburg	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todito	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. L/Morrow 9046	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	481		Sand & Red Bed				
481	853		Lime & Anhy.				
853	3875		Lime				
3875	4014		Lime & Sand				
4014	4712		Lime				
4712	4965		Lime & Sand				
4965	5808		Lime				
5808	6254		Lime & Shale				
6254	6582		Lime & Sand				
6582	7106		Lime & Shale				
7106	7299		Shale				
7299	8774		Shale & Lime				
8774	9048		Lime, Shale & Sand				
9048	9085		Lime, Shale, Sand & Chert				
9085	9118		Lime & Shale				
9118	9162		Shale				
9162	9193		Shale, Chert & Sand				
9193	9213		Lime, Shale, & Sand				
9213	9233		Shale				
9233	9250		Shale & Lime				
9250	9269		Shale, Chert & Sand				
9269	9330		Lime & Shale				
TD							