NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S, AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL RECEIVED TRANSPORTER GAS OPERATOR AUG 2 6 1965 PRORATION OFFICE Newmont 011 Company n. s. c. Address ARTESIA, OFFICE Room 303, First Mational Bank Building, Artesia, New Mexico Reason(s) for filing (Check proper box) Change from TNM New Well XX Change in Transporter of: Recompletion Dry Gas Change in Ownership Condensate Casinghead Gas If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name Kind of Lease W.L.H.U. Loco Hills State, Federal or Fee Location 990 1650 North West _Line and Feet From The 12 18**-**S 29-E , Township Range NMPM II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil XX | or Condensate | Address (Give address to which approved copy of this form is to be sent) Continental Pipe Line Company Artesia, New Mexico Name of Authorized Transporter of Casinghead Gas 💢 or Dry Gas [Address (Give address to which approved copy of this form is to be sent) Valley Gas Corporation Artesia, New Mexico Unit Sec. Twp. is gas actually connected? Rge. If well profuces oil or liquids, Н 18 30 Yes If this proluction is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA New Well Oil Well Gas Well Workover Same Res'v. Diff, Res'v. Deeper. Plug Back Designate Type of Completion - (X) XXXXDate Spud led Total Depth Date Compl. Ready to Prod. P.B.T.D. 7-25-65 2747 <u>7-8-65</u> Name of Producing Formation Top Oil/Gas Pay Tubing Depth 2626 Loco HIlls GRAYBURG 2672 Depth Casing Shoe 2674-94 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 7 5/8 10 3/4 401 50 4 1/2 7 7/8 <u> 27#0</u> 100

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

2626

23/8

Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-25-65	2-26-65	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Pred. During Test	Oil-Bhis.	Water-Bbls.	Gas - MCF
3 Bb1s.	3	-0-	

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls, Condensate/MMCF Gravity of Condensate Tubing Fressure Testing Method (pitot, back pr.) Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

ORIGINAL	SIGNED BY		
H. J. LEDBETTER			

(Signature)

District Superintendent

August 25, 1965

OIL CONSERVATION COMMISSION

Federal

County

APPROVED	Alig 9 6 1965	, 19
BY MLC	Imstrong	
	OM. AND SAS INSPECTOS	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION

MAR 15 1966

Newmont Oil Co., West Loco Hills Grayburg No. 4 Sand Unit

ARTEBIA, OFFICE

Filed to show proper unit (lease) name, Tract No. Well No. and Location. Commission Memo $2\!-\!65$ Tract 3 No. 4 Unit C S 12T 18 R C