	N M P A A A	Company of the Compan
Form 9-331 (May 1963)	UNITED STATES SUBMIT TO	
May 1000)	DEPARTML . I OF THE INTERIOR (Other inst	5. LEASE DESIGNATION AND SERIAL NO.
-	GEOLOGICAL SURVEY	LC 058481
CLINIT	ORY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this fe	orm for proposals to drill or to deepen or plug back to a different use "APPLICATION FOR PERMIT—" for such proposals.)	reservoir.
(20 00 120 120 1	Use "APPLICATION FOR PERMIT" for such proposals.)	
OIL GAS F	7	7. UNIT AGREEMENT NAME
WELL WELL OTHER WIW		W. LOCO HILLS G 4S Ut
2. NAME OF OPERATOR	. /	Tract 11
Newmont Oil Company /		9. WELL NO.
	OF Assista Nov. Moving 00210	10
P. 0. Box 1305, Artesia, New Mexico 88210 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*		
See also space 17 below.) At surface		Loco Hills
		11. SEC., T., R., M., OR BLK, AND
660 FSL s	1980 FWL of Sec. 11, T-18S, R-29E	SURVEY OR ARDA
000 132 6	1,000 1 HE 01 0001 115 1 1005 11 202	Sec. 11-18S-29E NMPM
4. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		Eddy New Mexic
6.	Check Appropriate Box To Indicate Nature of Notice	
	• • •	
No	TICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING WATER SH	UT-OFF REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE FRACTURE	TREATMENT ALTERING CASING
SHOOT OR ACIDIZE		OR ACIDIZING ABANDONMENT*
REPAIR WELL	CHANGE PLANS (Other) (Nor	Run Liner Ex: Report results of multiple completion on Well
(Other)	Com	pletion or Recompletion Report and Log form.)
proposed work. If	COMPLETED OPERATIONS (Clearly state all pertinent details, and giv well is directionally drilled, give subsurface locations and measure	e pertinent dates, including estimated date of starting any dand true vertical depths for all markers and zones perti-
nent to this work.) *		
liner was	run in this well as follows:	
Ellie was	Tall III citto work as vervenor	
2-10-70:	Cleanout from 2660° to 2675°	
	Cleanout to 2708	
2-12-70:	Under-ream with 8" under-reamer to 270	981
2-13-70:	Ran 166' of 4 1/2" liner and set from	2540 to 2706' with 50 sks Class "C"
	cement.	
2-15-70:	Log and perforate from 2631 to 2658 wi	
2-18-70:	Frac well with 10,000# of 20/40 sand,	Z/I bbis. water and 1000 gals 15%
0 10 70	reg. acid.	그 그 그 그 그 그들은 사람이 되는 말 하고 됐다.
2-19-70:		
2-20-70:	Returned well to injection.	
	Injection first 5 days averaged 200 BP	20 @ 1200 nsi
	Injection tilst 5 days averaged 200 br	D (w 1200 ps)
	REC	EIVED MAR 151970
		VED " MRION SUFFIE
	MAR 1;	- n
	WAR 1;	7 1070
	·	
1	C. Tra	

TITLE Division Superintendent 3/13/70 DATE (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL IN ANY TITLE DATE

ACCEPTED FOR RECORD PURE

*See Instructions on Reverse Side