

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other Instructions
verse side)

DATE

OR TE

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-058481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

West Loco Hills Grb #4 Sd Ut

8. FARM OR LEASE NAME

Tract 11

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Loco Hills G. SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11-T18S-R29E NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL ☐ GAS ☐ OTHER ☒ WIW S'

2. NAME OF OPERATOR

Newmont Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1305, Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 1980' FWL of Section 11-T18S-R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3514' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

August 28, 1979 the purchase of make-up water was discontinued, dropping unit injection from 16,000 BWPD to 6,000 BWPD (produced water only). The injection wells in the west portion of the Unit were shut down immediately and as produced water volumes decreased additional wells were shut down. Injection for March 1980 was 4,450 BWPD confined to the east 40% of the Unit.

The result of this action and the lowering of surface injection pressures has caused the cessation of the water flow at this well. We have no injection within 3/4 mile of this well.

RECEIVED

APR 15 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

APR 10 1980

ARTESIA OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Office Manager

DATE 4/15/80

(This space for Federal or State office use)

(Orig. Sgd.) GEORGE H. STEWART

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: