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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG - 182	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry		7. Unit Agreement Name
2. Name of Operator Redfern Development Corporation ✓		8. Farm or Lease Name Marathon State
3. Address of Operator P. O. Box 1747, Midland, Texas 79701		9. Well No. #1
4. Location of Well UNIT LETTER M 670 FEET FROM THE South LINE AND 610 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 18S RANGE 28E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3423' G.L.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole from 351 feet to 2520 feet and cemented 2520 feet of 8-5/8", 24# casing with 180 sacks GPI 50-50 and 150 sacks Class "C" neat. Approximately 500 feet fillup behind casing calculated using hole size volume method plus safety factor. W.O.C. 18 hours then tested to 1000 PSI with no pressure drop.

RECEIVED
SEP 2 1965
O. D. C.
ARTERIAL OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. W. Podpechan	TITLE Geologist	DATE June 14, 1965
APPROVED BY ML Armstrong	TITLE Oil and Gas Inspector	DATE SEP 29 1965
CONDITIONS OF APPROVAL, IF ANY:		