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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG - 182

Bur. of mines

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Marathon State

9. Well No.
#1

10. Field and Pool, or Wildcat
WC

2. Name of Operator
Redfern Development Corporation

3. Address of Operator
P. O. Box 1747, Midland, Texas

4. Location of Well
ARTESIA, OFFICE

JUN 22 1965

UNIT LETTER **M** LOCATED **670** FEET FROM THE **South** LINE AND **610** FEET FROM THE **West** LINE OF SEC. **36** TWP. **18S** RGE. **28E** NMPM

12. County

15. Date Spudded 4-15-65	16. Date T.D. Reached 6-8-65	17. Date Compl. (Ready to Prod.) 6-12-65	18. Elevations (DF, RKB, RT, GR, etc.) 3435' DF	19. Elev. Casinghead -
20. Total Depth 11,390'	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0' - 11,390'	23. Intervals Drilled By -

24. Producing Interval(s), of this completion — Top, Bottom, Name
None

25. Was Directional Survey Made
Totco

26. Type Electric and Other Logs Run
Borehole Compensated Sonic Gamma Ray, Laterolog, Microlaterolog

27. Was Well Cored
No.

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	351	17 1/2"	370 sacks	None
8-5/8"	24	2520	11"	300 sacks	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None						

31. Perforation Record (Interval, size and number) None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. PLUGS
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	11,390-11,290 35 sacks 10 sacks @ surface
	9,500-9,550 20 sacks
	6,500-6,550 20 sacks
	4,500-4,550 20 sacks

33. PRODUCTION **2,475-2,550 30 sacks**

Date First Production **None** Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *W. Redfern* TITLE **Geologist** DATE **June 14, 1965.**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

Locality	Altitude (ft.)	Notes
T. Anhy		
T. Salt		
B. Salt		
T. Yates		
T. 7 Rivers		
T. Queen	1,685'	
T. Grayburg		
T. San Andres	2,515'	
T. Glorieta		
T. Paddock		
T. Blinebry		
T. Tubb		
T. Drinkard		
T. Abo	8,630'	
T. Wolfcamp	9,515'	
T. Penn.		
T. Cisco (Bough C)		
T. Canyon		
T. Ojo Alamo		
T. Kirtland-Fruitland		
T. Penn. ('C')		
T. Penn. ('D')		
T. Leadville		
T. Madison		
T. Elbert		
T. McCracken		
T. Ignacio Qizte		
T. Granite		
T. Base Greenhorn		
T. Dakota		
T. Morrison		
T. Toddlito		
T. Entrada		
T. Wingate		
T. Chinle		
T. Permian		
T. Penn. ('A')		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0'	1685'	1685	Upper Permian Yates-Seven Rivers
1685'	2520'	835	Queen - Grayburg
2520'	6440'	3920	San Andres
6440'	8630'	2190	Leonard
8630'	9515'	885	Wolfcamp
9515'	11363'	1848	Pennsylvanian
(Drillstem test tabulation attached)			