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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 182

Bur. of mines

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Redfern Development Corporation

3. Address of Operator
P. O. Box 1747, Midland, Texas 79701

4. Location of Well
UNIT LETTER M LOCATED 670 FEET FROM THE South LINE AND 610 FEET FROM

THE West 36 TWP. 18S RGE. 28E NMPM
LINE OF SEC.

15. Completion Date	16. Date T.D. Reached	17. Date Comp'l. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-3-65	11-4-65	11-22-65	3436' D.F.	3423'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,390'	6,508'	-	0'-11,390'	-	-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6422-28 Bone Spring	Totco

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Sonic, Laterolog	No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	337	17 1/2"	370 ex.	none
8-5/8"	24#	2520	11"	330 ex.	"
4-1/2"	9.5# - 10.5#	6508'	7-7/8"	100 ex.	"

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
"					2-3/8" EWE	6423'	6400'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6422-28' 1/2" 4 sh./ft.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6422-28	500 gal. NE acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
11-8-65	Flowing	Prod.					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-23-65	24	3/8"		132	211	349	1598
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
250#	Packer		132	211	349	40.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	G. Marcum

35. List of Attachments
-

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Geologist	DATE
Dr. Podpechar		11-24-65

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atocha	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota
T. Dinebry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todilto
T. Brinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	8630	T. Chinle
T. Penn.	9517	T. Permian
T. Cisco (Bough C)		T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2487	2487	Arg. Anhy., shale sand, dolo.				
2487	6440	6440	Dolo., Limestone				
6440	8630	8630	Dolo., Limestone sand, Shale				
8630	10,000	10,000	Limestone, Shale				
10,000	11,363	11,363	Limestone, Shale, Sand				
11,363	11,390	11,390	Limestone				