NO. OF COPIES RECEIVED	-		•
SANTA FE		DNSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE	KEQUEST I	FOR ALLOWABLE AND	tertive 1-1-65
u.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE	AUTHORIZATION TO TRA	HOI ON T OIL AND HATOKAL C	·
LEANSBORTER OIL /	-1		WM 2 2 753
GAS /			- () () () () () () () () () (
OPERATOR /	-		the state of the s
PRONATION OFFICE		·	
Cymretor	TEXAGO Inc.	ν	
Attress			RES
	P. O. Box 728	- Hobbs, New Mexico	RECEIVED
Reason(s) for filing (Check proper box)	Other (Please explain)	
Hew Well	Change in Transporter of:		JUN 1 7 1965
Recompletion	Oil Dry Ga	s	1955
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name			ARTEBIA, OFFICE
and address of previous owner			···CE
* DESCRIPTION OF WELL AND	Y PACE	·	
Lease Name	, Well No. Pool Nar	ne, Including Formation	Kind of Lease Federal
L. R. Manning Federal	'' NCT-1 20 Nor	rth Benson Queen	State, Federal or Fee
Location			
Unit Letter C , 165	l Feet From The West Line	e and 990 Feet From	The North
			T-2-2
Line of Section 27 , Total	wnship 18-S Range	30-Е , ммрм,	Eddy County
		g.	
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)
Texas-New Mexico Pipe		P. O. Box 1510 - Midla	
Name of Authorized Transporter of Car		Address (Give address to which approx	
	Phillips Petroleum Company		a, Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
give location of tanks.	P 27 18-S 30-E	YES	June 10, 1965
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug, Back Same Res'v. Diff. Res'v.
Designate Type of Completic	on = (X) OIL NO	NEW NEW NEW	NEW NEW NEW
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	The second secon		1
	June 11. 1965	34001	33971
May 14, 1965	June 11, 1965 Name of Producing Formation	3400 Top 011/QXX Pay	3397 Tubing Depth
May 14, 1965 Pool North Benson Queen	Name of Producing Formation Queen-Grayburg	Top Oil/CKX Pay 2865 1	
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at	Top Oil/OXIX Pay 2865' 2865', 2870', 2874',	Tubing Depth 2850 Depth Casing Shoe
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/3068, 3073, 3078, 3	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081, 3254, 3264, 3274	70p 011/30x Pay 28651 28651, 28701, 28741, 1, 32841, 33241, 33631,	Tubing Depth 2850!
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/3068, 3073, 3078, 3 3378, & 3397.	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081, 3254, 3264, 3274 TUBING, CASING, AND	Top 0:1/000x Pay 28651 28651, 28701, 28741, 1, 32841, 33241, 33631, CEMENTING RECORD	Tubing Depth 2850 Depth Casing Shoe 3400
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/3068, 3073, 3078, 3 3378, & 3397, HOLE SIZE	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081, 3254, 3264, 3274 TUBING, CASING, AND CASING & TUBING SIZE	Top 0:1/000 Pay 2865' 2865', 2870', 2874', 1, 3284', 3324', 3363', CEMENTING RECORD	Tubing Depth 2850 Depth Casing Shoe 3400 SACKS CEMENT
May 14, 1965 Pool North Benson Queen Perforations Ferforate 4 1/3068, 3073, 3078, 3 3378, & 3397, HOLE SIZE 13 3/4"	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081', 3254', 3264', 3274' TUBING, CASING, AND CASING & TUBING SIZE 10 3/4"	Top 011/000 Pay 28651 28651, 28701, 28741, 32841, 33241, 33631, CEMENTING RECORD DEPTH SET 4621	Tubing Depth 2850 Depth Casing Shoe 3400 SACKS CEMENT 600 Sx•
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/3068, 3073, 3078, 3 3378, & 3397, HOLE SIZE 13 3/4" 9 7/8"	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081, 3254, 3264, 3274 TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7 5/8"	Top Oil/OXX Pay 2865' 2865', 2870', 2874', 3284', 3324', 3363', CEMENTING RECORD DEPTH SET 462' 1704'	Tubing Depth 2850 Depth Casing Shoe 31:00 SACKS CEMENT 600 Sx 800 Sx
May 14, 1965 Pool North Benson Queen Perforations Ferforate 4 1/3068, 3073, 3078, 3 3378, & 3397, HOLE SIZE 13 3/4"	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081', 3254', 3264', 3274' TUBING, CASING, AND CASING & TUBING SIZE 10 3/4"	Top 011/000 Pay 28651 28651, 28701, 28741, 32841, 33241, 33631, CEMENTING RECORD DEPTH SET 4621	Tubing Depth 2850 Depth Casing Shoe 3400 SACKS CEMENT 600 Sx•
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/3068, 3073, 3078, 3 3378, & 3397, HOLE SIZE 13 3/4" 9 7/8" 6 3/4" 6 3/4"	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081, 3254, 3264, 3274 TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7 5/8" 4 1/2" 2 3/8"	Top 011/000 Pay 28651 28651, 28701, 28741, 32841, 33241, 33631, CEMENTING RECORD DEPTH SET 4621 17041 34001 32501	Tubing Depth 2850' Depth Casing Shoe 3400' SACKS CEMENT 600 Sx. 800 Sx. 350 Sx.
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/3068, 3073, 3078, 3 3378, & 3397, HOLE SIZE 13 3/4" 9. 7/8" 6 3/4" 6 3/4" 7. TEST DATA AND REQUEST FOIL WELL	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081, 3254, 3264, 3274 TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a) able for this de	Top 0:1/00x Pay 28651 28651, 28701, 28741, 32841, 33241, 33631, CEMENTING RECORD DEPTH SET 4621 17041 34001 32501 (ter recovery of total volume of load oil pth or be for full 24 hours)	Tubing Depth 2850' Depth Casing Shoe 31400' SACKS CEMENT 600 Sx. 800 Sx. 350 Sx. and must be equal to or exceed top allow-
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May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/3068, 3073, 3078, 3 3378, & 3397, HOLE SIZE 13 3/4" 9 7/8" 6 3/4" 6 3/4" 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks June 10, 1965 Length of Test 24 Hours	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081', 3254', 3264', 3274' TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test June 11, 1965 Tubing Pressure Pump	Top 0:1/OXX Pay 2865! 2865!, 2870!, 2874!, 3284!, 3324!, 3363!, CEMENTING RECORD DEPTH SET 162! 1704! 3400! 3250! Ster recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas light pump) Casing Pressure Pump	Tubing Depth 2850; Depth Casing Shoe 3400; SACKS CEMENT 600 Sx. 800 Sx. 350 Sx. and must be equal to or exceed top allow- ft, etc.)
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May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/3068, 3073, 3078, 3 3378, & 3397, HOLE SIZE 13 3/4" 9 7/8" 6 3/4" 6 3/4" 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks June 10, 1965 Length of Test 24 Hours	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081', 3254', 3264', 3274' TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test June 11, 1965 Tubing Pressure Pump Oil-Bbls.	Top 0:1/OXX Pay 28651 28651, 28701, 28741, 32841, 33241, 33631, CEMENTING RECORD DEPTH SET 4621 17041 34001 32501 Recrecovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas light pump) Casing Pressure Pump Water-Bbls.	Tubing Depth 2850 Depth Casing Shoe 3400 SACKS CEMENT 600 Sx. 800 Sx. 350 Sx. and must be equal to or exceed top allow- ft, etc.) Choke Size Pump Gas-MCF
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/3068, 3073, 3078, 3 3378, & 3397, HOLE SIZE 13 3/4" 9 7/8" 6 3/4" 6 3/4" 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks June 10, 1965 Length of Test 24 Hours Actual Prod. During Test	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081', 3254', 3264', 3274' TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test June 11, 1965 Tubing Pressure Pump Oil-Bbls.	Top 0:1/OXX Pay 28651 28651, 28701, 28741, 32841, 33241, 33631, CEMENTING RECORD DEPTH SET 4621 17041 34001 32501 Recrecovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas light pump) Casing Pressure Pump Water-Bbls.	Tubing Depth 2850 Depth Casing Shoe 3400 SACKS CEMENT 600 Sx. 800 Sx. 350 Sx. and must be equal to or exceed top allow- ft, etc.) Choke Size Pump Gas-MCF
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/3068, 3073, 3078, 3 3378, & 3397, HOLE SIZE 13 3/4" 9 7/8" 6 3/4" 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks June 10, 1965 Length of Test 24 Hours Actual Prod. During Test 28	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081', 3254', 3264', 3274' TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test June 11, 1965 Tubing Pressure Pump Oil-Bbls.	Top 0:1/OXX Pay 28651 28651, 28701, 28741, 32841, 33241, 33631, CEMENTING RECORD DEPTH SET 4621 17041 34001 32501 Recrecovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas light pump) Casing Pressure Pump Water-Bbls.	Tubing Depth 2850 Depth Casing Shoe 3400 SACKS CEMENT 600 Sx. 800 Sx. 350 Sx. and must be equal to or exceed top allow- ft, etc.) Choke Size Pump Gas-MCF
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/3068, 3073, 3078, 3 3378, & 3397, HOLE SIZE 13 3/4" 9 7/8" 6 3/4" 7. TEST DATA AND REQUEST FOIL WELL Pate First New Oil Run To Tanks June 10, 1965 Length of Test 24 Hours Actual Prod. During Test 28 GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081', 3254', 3264', 3274' TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test June 11, 1965 Tubing Pressure Pump Oil-Bbis. 28	Top 0:1/OXX Pay 28651 28651, 28701, 28741, 32841, 33241, 33631, CEMENTING RECORD DEPTH SET L621 17041 34001 32501 Recrecovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas light pump) Casing Pressure Pump Water-Bbls. NONE	Tubing Depth 2850' Depth Casing Shoe 3400' SACKS CEMENT 600 Sx. 800 Sx. 350 Sx. and must be equal to or exceed top allow- ft, etc.) Choke Size Pump Gas-MCF 10
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/3068, 3073, 3078, 3 3378, & 3397, HOLE SIZE 13 3/4" 9 7/8" 6 3/4" 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks June 10, 1965 Length of Test 24 Hours Actual Prod. During Test 28 GAS WELL	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081', 3254', 3264', 3274' TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test June 11, 1965 Tubing Pressure Pump Oil-Bbis. 28	Top 0:1/OXX Pay 2865! 2865!, 2870!, 2874!, 3284!, 3324!, 3363!, CEMENTING RECORD DEPTH SET 462! 1704! 3400! 3250! fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lij Pump Casing Pressure Pump Water-Bbls. NONE	Tubing Depth 2850' Depth Casing Shoe 3400' SACKS CEMENT 600 Sx. 800 Sx. 350 Sx. and must be equal to or exceed top allow- ft, etc.) Choke Size Pump Gas-MCF 10
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/30681, 30731, 30781, 3 33781, & 33971. HOLE SIZE 13 3/4" 9 7/8" 6 3/4" 7. TEST DATA AND REQUEST FOIL WELL Pate First New Oil Run To Tanks June 10, 1965 Length of Test 24 Hours Actual Prod. During Test 28 GAS WELL Actual Prod. Test-MCF/D i esting Method (pitot, back pr.)	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081, 3254, 3264, 3274 TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a) able for this de 10 de of Test June 11, 1965 Tubing Pressure Pump Oil-Bbls. 28 Length of Test	Top 0:1/OXX Pay 2865: 2865: 2865:, 2870:, 2874:, 3324:, 3324:, 3363:, CEMENTING RECORD DEPTH SET 462: 1704: 3400: 3250: (ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas liperature) Pump Casing Pressure Pump Water-Bbls. NONE Bbls. Condensate/MMCF	Tubing Depth 2850' Depth Casing Shoe 31:00' SACKS CEMENT 600 Sx. 800 Sx. 350 Sx. and must be equal to or exceed top allow- ft, etc.) Choke Size Pump Gas-MCF 10
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/30681, 30731, 30781, 3 33781, & 33971. HOLE SIZE 13 3/4" 9 7/8" 6 3/4" 7. TEST DATA AND REQUEST FOIL WELL Pate First New Oil Run To Tanks June 10, 1965 Length of Test 24 Hours Actual Prod. During Test 28 GAS WELL Actual Prod. Test-MCF/D i esting Method (pitot, back pr.)	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081, 3254, 3264, 3274 TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a) able for this de 10 de of Test June 11, 1965 Tubing Pressure Pump Oil-Bbls. 28 Length of Test	Top 0:1/OXX Pay 2865; 2865; 2865; 3324; 3324; 3363; CEMENTING RECORD DEPTH SET 462; 1704; 3400; 3250; Ster recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas liperated by Pump) Casing Pressure Pump Water-Bbls. NONE Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	Tubing Depth 2850' Depth Casing Shoe 3400' SACKS CEMENT 600 Sx. 800 Sx. 350 Sx. and must be equal to or exceed top allow- ft, etc.) Choke Size Pump Gas-MCF 10 Gravity of Condensate Choke Size
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/3068, 3073, 3078, 3 3378, & 3397, HOLE SIZE 13 3/4" 9 7/8" 6 3/4" 7. TEST DATA AND REQUEST FOIL WELL Pate First New Oil Run To Tanks June 10, 1965 Length of Test 24 Hours Actual Prod. During Test 28 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081', 3254', 3264', 3274' TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test June 11, 1965 Tubing Pressure Pump Oil-Bbis. 28 Length of Test Tubing Pressure	Top 0:1/OXX Pay 2865: 2865: 2865:, 2870:, 2874:, 3324:, 3363:, CEMENTING RECORD DEPTH SET 462: 1704: 3400: 3250: (ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lipy) Pump Casing Pressure Pump Water-Bbis. NONE Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	Tubing Depth 2850' Depth Casing Shoe 31400' SACKS CEMENT 600 Sx. 800 Sx. 350 Sx. and must be equal to or exceed top allow- ft, etc.) Choke Size Pump Gas-MCF 10 Gravity of Condensate Choke Size
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/30681, 30731, 30781, 3 33781, & 33971. HOLE SIZE 13 3/4" 9 7/8" 6 3/4" 7. TEST DATA AND REQUEST FOIL WELL Pate First New Oil Run To Tanks June 10, 1965 Length of Test 24 Hours Actual Prod. During Test 28 GAS WELL Actual Prod. Test-MCF/D i esting Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied were c	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081, 3254, 3264, 3274 TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test June 11, 1965 Tubing Pressure Pump Oil-Bbls. 28 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	Top 0:1/OXX Pay 2865; 2865; 2865; 3284; 3324; 3363; CEMENTING RECORD DEPTH SET L:62; 1704; 3400; 3250; Cer recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas liperature) Pump Casing Pressure Pump Water-Bbls. NONE Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED JUN 17	Tubing Depth 2850' Depth Casing Shoe 31400' SACKS CEMENT 600 Sx. 800 Sx. 350 Sx. and must be equal to or exceed top allow- ft, etc.) Choke Size Pump Gas-MCF 10 Gravity of Condensate Choke Size TION COMMISSION 1965 , 19
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/30681, 30731, 30781, 3 33781, & 33971. HOLE SIZE 13 3/4" 9 7/8" 6 3/4" 7 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks June 10, 1965 Length of Test 24 Hours Actual Prod. During Test 28 GAS WELL Actual Prod. Test-MCF/D iesting Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied were accomplised were accomplised with the rules and Commission have been complied were accomplised were accomplised were accomplised with the rules and Commission have been complied were accomplised with the rules and Commission have been complied were accomplised were accompli	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081', 3254', 3264', 3274' TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test June 11, 1965 Tubing Pressure Pump Oil-Bbis. 28 Length of Test Tubing Pressure CE regulations of the Oil Conservation	Top 0:1/OXX Pay 2865: 2865: 2865:, 2870:, 2874:, 3324:, 3363:, CEMENTING RECORD DEPTH SET 462: 1704: 3400: 3250: (ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lipy) Pump Casing Pressure Pump Water-Bbis. NONE Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	Tubing Depth 2850' Depth Casing Shoe 31400' SACKS CEMENT 600 Sx. 800 Sx. 350 Sx. and must be equal to or exceed top allow- ft, etc.) Choke Size Pump Gas-MCF 10 Gravity of Condensate Choke Size TION COMMISSION 1965 , 19
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May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/30681, 30731, 30781, 3 33781, & 33971. HOLE SIZE 13 3/4" 9 7/8" 6 3/4" 6 3/4" 7 TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks June 10, 1965 Length of Test 24 Hours Actual Prod. During Test 28 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to above is true and complete to the Assistant District Sup (Ti	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081', 3254', 3264', 3274' TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test June 11, 1965 Tubing Pressure Pump 011-Bbls. 28 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Top Oil/OXX Pay 2865; 2865; 2870; 2870; 3363; CEMENTING RECORD DEPTH SET L62; 1704; 3400; 3250; fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas liperature) Pump Casing Pressure Pump Water-Bbls. NONE Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED JUN 17 BY TITLE This form is to be filed in our lifthis is a request for allow well, this form must be accompatests taken on the well in according to the content of the	Tubing Depth 2850! Depth Casing Shoe 3400! SACKS CEMENT 600 Sx. 800 Sx. 350 Sx. and must be equal to or exceed top allow- ft, etc.) Choke Size Pump Gas-MCF 10 Gravity of Condensate Choke Size TION COMMISSION 1965 , 19 Compliance with RULE 1104. Table for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111. St be filled out completely for allow-
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/3068¹, 3073¹, 3078¹, 3 3378¹, & 3397¹. HOLE SIZE 13 3/4" 9 7/8" 6 3/4" 7 TEST DATA AND REQUEST FOIL WELL Pate First New Oil Run To Tanks June 10, 1965 Length of Test 24 Hours Actual Prod. During Test 28 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Assistant District Supplied (Sign Assistant District Supplied (Times) June 14, 1965	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081', 3254', 3264', 3274' TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test June 11, 1965 Tubing Pressure Pump Oil-Bbls. 28 Length of Test Tubing Pressure Pump erintendent Deterintendent Userintendent Userinten	Top 0:1/OKX Pay 2865; 2865; 2870; 2870; 3363; CEMENTING RECORD DEPTH SET Li62; 1704; 3400; 3250; feer recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas lipth or be for full 24 hours) Pump Casing Pressure Pump Water-Bbls. NONE Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED JUN 17 BY Title This form is to be filed in on the well in accordance well, this form must be accompates taken on the well in accordance and recompleted we shall sections of this form must be on new and recompleted we fill out Sections I, II, III, III, III, III, III, III,	Tubing Depth 2850! Depth Casing Shoe 31400! SACKS CEMENT 600 Sx. 800 Sx. 350 Sx. and must be equal to or exceed top allow- ft, etc.) Choke Size Pump Gas-MCF 10 Gravity of Condensate Choke Size TION COMMISSION 1965 , 19 Compliance with RULE 1104. Table for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111. St be filled out completely for allowells. and VI only for changes of owner,
May 14, 1965 Pool North Benson Queen Perforations Perforate 4 1/3068', 3073', 3078', 3 3378', & 3397'. HOLE SIZE 13 3/4" 9 7/8" 6 3/4" 7 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks June 10, 1965 Length of Test 24 Hours Actual Prod. During Test 28 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Assistant District Supplied (Sign Assistant District Supplied (Time 14, 1965)	Name of Producing Formation Queen-Grayburg 2" Casing one jet shot at 081', 3254', 3264', 3274' TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test June 11, 1965 Tubing Pressure Pump Oil-Bbls. 28 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Top 0:1/OXX Pay 2865; 2865; 2870; 2870; 3363; CEMENTING RECORD DEPTH SET Li62; 1704; 3400; 3250; feer recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Pump Casing Pressure Pump Water-Bbls. NONE Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED JUN 17 TITLE This form is to be filed in of this is a request for allow well, this form must be accompatests taken on the well in accordable on new and recompleted we Fill out Sections I, II, III, well name or number, or transports	Tubing Depth 2850! Depth Casing Shoe 3400! SACKS CEMENT 600 Sx. 800 Sx. 800 Sx. 350 Sx. and must be equal to or exceed top allow- ft, etc.) Choke Size Pump Gas-MCF 10 Gravity of Condensate Choke Size TION COMMISSION 1965 Tion 1965 Ti

I, H. D. Raymond being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.
HORaymond
H. D. Maymond
Subscribed and sworn to before me this the 26th day of May
19_65
My commission expires October 20, 1966.
R. E. Johnson Notary Public in and for Lea County, State of New Mexico.
Lease L. R. Manning Federal "B" NCT-1 Well No. 20

DEVIATION RECORD

DEPTH	DEGREES OFF
462 • 740 •	, 1 1
11101	3/4
1620 ' 1980 '	3/4 3/4
21281 21 7 51	3/4 3/4
26601	1/4
2895 1 3111 1	1/4 1/4
3351	1/h
34001	1/4