Form 9-331 C (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR

IPLICATE* SUBMIT II (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

				X < ' - 1	0		TALL NO.
	GEOLG	Hew Maxi	co 03975	2			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						LOTTEE OR TRI	BE NAME
a. TYPE OF WORK	11 1011 1011111					- 3	
DRILL DEEPEN DEPEN PLUG BACK						ENT NAME	
b. TYPE OF WELL							
	GAS WELL OTHER		SINGLE MULTIZONE ZONE	PLE	8. FARM OR LEA	SE NAME	
NAME OF OPERATOR	WELL CITIES			· · · · · · · ·	Sivley J	ennings	Federal
Tohn H	. Trei an				9. WELL NO.		
. ADDRESS OF OPERATOR	. Trigg			-	5-25		
	ffice Box 520,	Rosvell. New M	exico		10. FIELD AND H	OOL, OR WILD	CATY : a
	Report location clearly an	Underland	Toco	Walfca			
At surface	' From North an		11. SEC., T., B., I	d. OR BLK.			
2.00		M Mate Writes			AND SURVEY	OR AREA	
At proposed prod. zo	_	4			e 21	2196	290F
4	AND DIRECTION FROM NE.	DOVE	TAB\$		12. COUNTY OR I	7188.,	
	s southeast of				Eddy	1 (77)	Maxico
5. DISTANCE FROM PROD LOCATION TO NEARE	ST	16.	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	*	
PROPERTY OR LEASE (Also to nearest dr	line, ft. lg. unit line, if any) 198	O' PML	840.00+		40.00		
8. DISTANCE FROM PRO	DPOSED LOCATION* DRILLING, COMPLETED, HIS LEASE, FT.	0 8. of 19.	PROPOSED DEPTH	20. кота	RY OR CABLE TOOL	s	
OR APPLIED FOR, ON T	HIS LEASE, FT. Denton	#1 Fed. Malco	9250 feet		Rotary		
	hether DF, RT, GR, etc.)			7	22. APPROX. DA	TE WORK WIL	L START*
3503.9	GR 3515.4	KB			October	4. 1965	
3.			ND CEMENTING PROGR	AM .:			
		FROFOSED CASING A	WD CEMENTING TROOM	AM	<u> </u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF	CEMENT	
11"	8 5/8 ^H	24# J-55	Approx. 1000'	35) Sacks	*	7.5
7 7/8"	4 1/2"	11.6#	Approx. 9250'	250) Sacks		
			1	1			. :4

We propose drilling a hole to approximately 9250 feet or to sufficient depth to completely test the Upper Wolfcamp formation. Our plan is to drill to approximately 8000 feet with water and mud up at this depth. A drillstem test will be run to test the Upper Wolfcamp. If this formation appears capable of commercial production, 4 1/2 inch production casing will be run to total depth.

All casing run and cemented will be in accordance with method IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to despend to be plug material data on subsurface locations and measured and true vertical depths. Give blowout

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED CHANNING ON	TITLE	Geologi	st			DATE _	Sept. 30, 196	i5
(This space for Federal or State office use)		APPROVAL DATE	OCT	1	1965			
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	,				DATE _	OCT 1 1965	

Instructions

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

Form C-102 Supersedes C-128 Effective 1-1-65

N MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Well No. 5 SIVLEY-JENNINGS FED. JOHN H. TRIGG County Township Unit Letter Section EDDY 29 EAST 18 South 21 Actual Footage Location of Well: WEST 1980 1980 feet from the line and feet from the Foco Wills Wolfame Dedicated Acreage; Producing Formation Ground Level Elev. Acres -Underlanated 3503.9 Upper Welfea 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization unitization force-pooling etc? dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes ☐ No 1965 If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Company 1980' Date Surveyed SEPT. 23, 1965 Registered Professional Engineer

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