

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. New Mexico 030752	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR John H. Trigg		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Post Office Box 520, Roswell, New Mexico 88201		8. FARM OR LEASE NAME Sivley-Jennings Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 Feet From North and West Lines At top prod. interval reported below 1980 Feet From North and West Lines At total depth 1980 Feet From North and West Lines		9. WELL NO. 5	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUNDED 10/4/65		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T18S., R29E.	
16. DATE T.D. REACHED 11/7/65		12. COUNTY OR PARISH Hddy	
17. DATE COMPLETED 11/7/65		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3503.9 GR 3515.4KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 9234		21. PLUG, BACK T.D. _____	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY 0-9234	
24. PRODUCING INTERVAL(S), OF THE _____, TOP, BOTTOM, NAME (MD AND TVD)* NONE		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC Sonic-Gamma Ray, Dual Induction-Laterolog, Perf. Depth Control		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24 lb/ft	991	11"
4 1/2"	9.5 lb/ft	1817	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
500 Sacks 50/50 Incer Pommix & Incer Neat		1480 feet	
150 Sacks Regular Neat			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
1624-1634 - 1 11/16" - 20			
1638-1639 - 1 11/16" - 2			
1656-1658 - 1 11/16" - 4			
1660-1662 - 1 11/16" - 4			
1664-1666 - 1 11/16" - 4			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1624 - 1666		1500 gallons Mud Acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in) P & A			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS 2 copies of Logs, 2 copies of DST Charts, 2 copies of Directional Survey.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
ORIGINAL SIGNED BY G. E. Harrington		TITLE Geologist	
SIGNED _____		DATE Dec. 1, 1965	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			SEE ATTACHED SHEETS	38.		

JOHN H. TRIGG COMPANY
SIVLEY-JENNINGS FEDERAL NO. 5
NEW MEXICO 030752

1980 FEET FROM NORTH AND WEST LINES
SECTION 21, TWP. 18S., RGE. 29E.
EDDY COUNTY, NEW MEXICO

37. SUMMARY OF POROUS ZONES:

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Seven Rivers	1590	1670	Dolomite, white-tan-buff, dense-very fine crystalline, slightly anhydritic - Salt water with slight oil scum
DST NO. 1 San Andres	4185	4320	Dolomite, white-buff, dense-very fine crystalline, anhydritic, vuggy - Sulphur water with oil scum
DST NO. 2 San Andres	4424	4745	Limestone, white-buff, dense-coarse crystalline, fossiliferous, vuggy - Dry, no fluid.
DST NO. 3 Wolfcamp	8655	8700	Dolomite, clear-white, very light tan, fine to medium crystalline, vuggy - Gas, salt water.
DST NO. 4 Wolfcamp	8914	8935	Dolomite, white-very light tan-buff dense-medium crystalline, slightly fossiliferous, vuggy - Sulphur water, Gas.
DST NO. 5 Wolfcamp	8915	8985	Dolomite, white-light gray-buff, dense-coarse crystalline, slightly shaley, vuggy - Sulphur water.

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O. O. O.
ARTESIA, OFFICE

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NEW MEXICO 030752

1980 FEET FROM NORTH AND WEST LINES
SECTION 21, TWP. 18S., RGE. 29E.
EDDY COUNTY, NEW MEXICO

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH
Rustler	200
Salado	330
Yates	1013
Seven Rivers	1380
Queen	2008
Grayburg	2342
San Andres	2833
First Bone Springs Sand	6624
Third Bone Springs Sand	8350
Wolfcamp	8573
Total Depth	9234

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 11-14-01 BY 60322 UCBAW