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NEW MEXICO OIL CONSERVATION COMMISSION

ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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OPERATOR	

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.

B-11276

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mercury Production Company	8. Farm or Lease Name Mobil State
3. Address of Operator 508 Ft. Worth Natl. Bank Bldg., Ft. Worth, Texas 76102	9. Well No. 1
4. Location of Well UNIT LETTER F , 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3524' RMB (7' above GR)	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER **Continued Temporary Abandonment** ☒

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Mobil State Well No. 1 F has been carried as temporarily abandoned awaiting firm plans for cooperative injection with the offset operators who are water flooding properties offsetting the Cowtown Unit. We have delayed setting pipe in this well because if the pattern that is finally agreed upon should make the well an injection well we will set 2 3/8" tubing as casing. If the well is to be a producer we will set 4 1/2" casing. We definitely do not feel the well should be plugged and abandoned since we have proven it to have productive sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank DardenTITLE **Manager of Operations**DATE **8/3/67**APPROVED BY W. A. Grossett

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: