	(INC) ('^) (OIL CONSERVATION DIVISION	
DISTRIBUTIO		P. O. BOX 2088	Form C-103 Revised 10-1-
BANTA FE		SANTA FE, NEW MEXICO 87501	KLUISED IS I
FILE			Sa. Indicate Type of Lesse
U.S.G.S.		Page 1	State XX For
LAND OFFICE		reit t	5. State Oil & Gas Lease No.
OPERATOR	/	RECEIVED	B • 11276
	SUNDRY NO	OTICES AND REPORTS ON WELLS	
(DO NOT USE TH	USE "APPLICATION FO	LE TO PHILE ON TO DEEPEN OR PLUS BACK TO A SHALL ON TRACT TO A SHALL AND THE STORE CONTRACT TO A SHALL AND THE STORE SHALL AND THE STORE SHALL AND THE STORE	7. Unit Agreement Name
ame of Operator			8. Farm of Lease Name
	rko Productio	ARTESIA, OFFICE	Mobil State
	IKO FIOGRELIU		9. Well No.
daress of Operator			· ·
P. 0.	Box 67, Loco	o Hills, New Mexico 88255	L
	Box 67, Loce	D Hills, New Mexico 88255	10. Field and Pool, or Wildcat
		North 1650	Artesia
P. O. ocation of Well UNIT LETTER	Box 67, Loco 1650		
UNIT LETTER		FEET FROM THE NOTTH LINE AND 1650 FE	ET FROM
ocation of Well		North 1650	Artesia
UNIT LETTER	1650	North 1650 re 24 188 28E township 188 Range 28E	ET FROM
UNIT LETTER	1650	FEET FROM THE NOTTH LINE AND 1650 FE	ET FROM
UNIT LETTER	Line, section	North 1650 re 24 188 RANGE 28E Township 188 RANGE 28E 15. Elevation (Show whether DF, RT, GR, etc.) 3524° KB stopriate Box To Indicate Nature of Notice, Report	Artesia NMPM. 12. County Eddy or Other Data
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This "Nertice of Intention" is to allow us to set permanent plugs and then Temporarily Mater

Note	Abandon this well while prevent	ing the	e migration of fluids downhole.
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Rig up pulling unit. Run 2-7/8" tubing to 2670'. Load hole to surface with fresh w Pump 60 barrels MUD. Spot 35 sx cement plug in open ho flush with 13 barrels MUD. Pull tubing to 2260'. Spot 35 sx cement plug in open ho flush with 11 barrels MUD. Pull tubing to 1865'. Spot 35 sx cement plug in open ho flush with 9 barrels MUD. Pull tubing to 1220'. Spot 35 sx cement plug in open ho flush with 6 barrels MUD.	vater. Die acro Die acro Die acro Die acro tinued o	coss top of San Andres from 2670 ⁺ to 2549 ⁺ and coss top of Grayburg from 2260 ⁺ to 2139 ⁺ and coss top of Queen from 1865 ⁺ to 1744 ⁺ and coss top of 7-Rivers from 1220 ⁺ to 1099 ⁺ and on Page 2
18.1 he	reby certify that the information above is true and compl	ete to the b	best of my knowledge and belief.
BIGNED_	Original Signed by Jarry E. Buckles	TITLE	Area Supervisor June 27, 1979
APPROVE	www. Wa gressett	TITLE_	SUPERVISOR, DISTRICT II JUL 2 0 1979 Notify 11.M.O.C.C. in sufficient time to witness
CONDI	YIONS OF APPROVAL, IF ANY:	,	flugging

CONDITIONS (OF	APPROVAL,	1 F	ANYI

STATE OF NEW MEXICO		
ENERGY AND MINERALS DEPARTMENT		
NOL OIL CO	NSERVATION DIVISION	Far a C-103
DISTRIBUTION	P. O. BOX 2088	Revised 10-1-78
SANTA FE SANTA	A FE, NEW MEXICO 87501	
FILE		Sa. Indicate Type of Lease
U.S.O.B,		State 🗶 - For
LAND OFFICE	Page 2	5. State Oil & Gas Lease No.
OPERATOR		B - 11276
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SUNDRY NOTICES AND R	EPORTS ON WELLS	- AHHHHHHHHH
GO NOT USE THIS FORM FOR PROPOSALS TO URILL OR TO DU USE "APPLICATION FOR PERMIT' (FORM	C-101) FOR SUCH PROPOSELS.)	7. Unit Agreement Nome
1.		7. Onte Agreement Home
OIL GAS WELL OTHER-		
2. Name of Operator		8. Farm or Lease Name
Anadarke Production Company		Mobil State
3. Address of Operator		9. Weli No.
P. O. Box 67, Loco Hills, New	Mexico 88255	1
		10. Field and Pool, or Wilacut
4. Location of Well	North 1650	Artesia
UKIT LETTER F . 1650 FEET FROM TH	HE NOTTA LINE AND LODU FEET FI	777777777777777777 ⁴⁰
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THE West LINE, SECTION 24 TOWN	NSHIP 188 RANGE 28E NM	PM. ())))))))))))))))))))))))))))))))))))
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